

**FORTIS** INC.



Second Quarter 2009

***Dear Shareholder:***

Fortis recorded second quarter net earnings applicable to common shares of \$53 million, or \$0.31 per common share, compared to earnings of \$29 million, or \$0.19 per common share, for the second quarter of 2008. Year-to-date earnings applicable to common shares were \$145 million, or \$0.85 per common share, compared to earnings of \$120 million, or \$0.77 per common share, for the same period last year.

Fortis delivered positive results for the quarter, led by our Canadian Regulated Utilities, despite challenging economic conditions.

Results for the second quarter last year included one-time charges of approximately \$15 million pertaining to Belize Electricity and FortisOntario. Excluding these one-time charges, earnings increased \$9 million quarter over quarter driven by contributions from FortisAlberta and the Terasen Gas companies, partially offset by lower earnings from non-regulated hydroelectric generation.



The Terasen Gas companies contributed earnings of \$14 million for the second quarter of 2009, up \$2 million from the same quarter last year. The increase was mainly due to lower corporate income taxes and finance charges.

Canadian Regulated Electric Utilities contributed \$39 million to earnings for the second quarter, up \$13 million from the same quarter last year. Excluding the \$2 million one-time charge at FortisOntario associated with the repayment of an interconnection agreement-related refund during the second quarter of 2008, earnings from Canadian Regulated Electric Utilities were \$11 million higher quarter over quarter. The increase was driven by lower corporate income taxes and growth in electrical infrastructure investment at FortisAlberta.

In June 2009, FortisOntario entered into an agreement to acquire Great Lakes Power Distribution Inc., an electric distribution utility serving approximately 12,000 customers in the district of Algoma in northern Ontario, for approximately \$68 million, subject to adjustment and customary regulatory approvals.

During the second quarter of 2009, Terasen Gas, Terasen Gas (Vancouver Island) and FortisAlberta each filed applications with their respective regulators to set 2010 and 2011 customer rates and Newfoundland Power filed an application with its regulator to set 2010 customer rates. All of these utilities have requested or are currently engaged in a cost of capital review, the outcome of which could result in a change in their allowed rates of return on common shareholder's equity.

Caribbean Regulated Electric Utilities contributed \$7 million to earnings compared to a \$5 million loss incurred in the second quarter of 2008. Excluding the \$13 million loss in 2008 associated with the June 2008 regulatory rate decision at Belize Electricity, earnings at Caribbean Regulated Electric Utilities were \$1 million lower quarter over quarter. Results for the quarter reflected a lower allowed rate of return on rate base assets at Belize Electricity, effective July 1, 2008.

Non-Regulated Fortis Generation contributed \$3 million to earnings compared to \$7 million for the second quarter of 2008. As expected, results for the quarter were unfavourably impacted by the loss of earnings subsequent to the expiration, on April 30, 2009, of the power-for-water exchange agreement related to the Rankine hydroelectric generating facility in Ontario. Earnings also decreased due to lower average wholesale market energy prices in Upper New York State and Ontario quarter over quarter.

Fortis Properties contributed earnings of \$8 million, up \$1 million from the second quarter of 2008, mainly due to increased contribution from the Real Estate Division combined with lower corporate operating expenses, partially offset by lower contribution from the Hospitality Division, mainly caused by lower hotel occupancies. In April 2009, Fortis Properties acquired the 214-room Holiday Inn Select in Windsor, Ontario for approximately \$7 million. Fortis Properties now owns 21 hotels with more than 4,000 rooms in eight Canadian provinces.

Corporate and other expenses were \$18 million, comparable to the same quarter in 2008. Lower finance charges primarily due to decreased borrowing levels quarter over quarter, were largely offset by higher preference share dividends related to the issuance of First Preference Shares, Series G during the second quarter of 2008. In December 2008, Fortis completed a \$300 million common share issue, the net proceeds of which were primarily used to repay short-term debt incurred to repay maturing long-term debt.

Cash flow from operating activities was \$275 million in the second quarter, up from \$232 million in the same quarter last year. Cash flow from operating activities was \$504 million year to date, up from \$425 million in the same period last year. The increases were driven by higher earnings and favourable working capital changes at FortisAlberta and the Terasen Gas companies.

Fortis and its subsidiaries successfully raised long-term debt at attractive rates during a period of global economic uncertainty and capital market volatility, demonstrating the strength of our core utility business.

Fortis and its utilities have raised over \$600 million of long-term debt year to date, including 30-year \$200 million 6.51% unsecured debentures at Fortis, 30-year \$105 million 6.10% unsecured debentures at FortisBC, 15-year US\$40 million 7.50% unsecured notes at Caribbean Utilities, 30-year \$65 million 6.606% first mortgage bonds at Newfoundland Power, 30-year \$100 million 7.06% unsecured debentures at FortisAlberta, and 30-year \$100 million 6.55% unsecured debentures at Terasen Gas.

Our subsidiaries are focused on completing their capital projects for 2009, estimated to total more than \$1 billion this year. Much of this investment is occurring at our utilities in western Canada and the Caribbean. Some of the larger projects in progress include construction of the liquefied natural gas storage facility at Terasen Gas (Vancouver Island), the installation of automated meters at FortisAlberta, the Okanagan Transmission Reinforcement Project at FortisBC and the 19-megawatt hydroelectric generating facility in Belize.

Over the five years 2009 through 2013, our consolidated capital program is expected to total approximately \$5 billion, substantially all of which will be funded at the subsidiary level. This capital investment will add value for customers and shareholders and fortify the position of Fortis as a leading owner of energy infrastructure in Canada.

A handwritten signature in black ink, appearing to read 'H. Marshall', with a long horizontal flourish extending to the right.

*H. Stanley Marshall  
President and Chief Executive Officer  
Fortis Inc.*

## Interim Management Discussion and Analysis

For the three and six months ended June 30, 2009

Dated August 5, 2009

The following analysis should be read in conjunction with the Fortis Inc. (“Fortis” or the “Corporation”) interim unaudited consolidated financial statements and notes thereto for the three and six months ended June 30, 2009 and the Management Discussion and Analysis (“MD&A”) and audited consolidated financial statements for the year ended December 31, 2008 included in the Corporation’s 2008 Annual Report. This material has been prepared in accordance with National Instrument 51-102 - *Continuous Disclosure Obligations* relating to MD&As. Financial information in this release has been prepared in accordance with Canadian generally accepted accounting principles (“Canadian GAAP”) and is presented in Canadian dollars unless otherwise specified.

*Fortis includes forward-looking information in the MD&A within the meaning of applicable securities laws in Canada (“forward-looking information”). The purpose of the forward-looking information is to provide management’s expectations regarding the Corporation’s future growth, results of operations, performance, business prospects and opportunities, and it may not be appropriate for other purposes. All forward-looking information is given pursuant to the “safe harbour” provisions of applicable Canadian securities legislation. The words “anticipates”, “believes”, “budgets”, “could”, “estimates”, “expects”, “forecasts”, “intends”, “may”, “might”, “plans”, “projects”, “schedule”, “should”, “will”, “would” and similar expressions are often intended to identify forward-looking information, although not all forward-looking information contains these identifying words. The forward-looking information reflects management’s current beliefs and is based on information currently available to the Corporation’s management. The forward-looking information in the MD&A includes, but is not limited to, statements regarding: the expected timing of regulatory decisions; consolidated forecasted gross capital expenditures for 2009 and in total over the five year period from 2009 to 2013; the nature, timing and amount of certain capital projects; the expected impacts on Fortis of the downturn in the global economy; the electricity sales growth rate expected at the Corporation’s regulated utilities in the Caribbean in 2009; the expectation of no significant decrease in annual consolidated operating cash flows in 2009; the expectation that the subsidiaries will be able to source the cash required to fund their 2009 capital expenditure programs; the expectation that the Corporation and its subsidiaries will continue to have reasonable access to long-term capital in the near to medium terms; expected long-term debt maturities and repayments on average annually over the next five years; no material increase in interest expense and/or fees associated with renewed and extended credit facilities is expected in 2009; no material adverse credit rating actions are expected in the near term; the expectation that counterparties to the Terasen Gas companies’ gas derivative contracts will continue to meet their obligations; and the expectation of no material increase in defined benefit pension expense in 2009. The forecasts and projections that make up the forward-looking information are based on assumptions which include, but are not limited to: the receipt of applicable regulatory approvals and requested rate orders; no significant operational disruptions or environmental liability due to a catastrophic event or environmental upset caused by severe weather, other acts of nature or other major event; the continued ability to maintain the gas and electricity systems to ensure their continued performance; no significant decline in capital spending in 2009; no severe and prolonged downturn in economic conditions; sufficient liquidity and capital resources; the continuation of regulator-approved mechanisms to flow through the commodity cost of natural gas and energy supply costs in customer rates; the continued ability to hedge exposures to fluctuations in interest rates, foreign exchange rates and natural gas commodity prices; no significant variability in interest rates; no significant counterparty defaults; the continued competitiveness of natural gas pricing when compared with electricity and other alternative sources of energy; the continued availability of natural gas supply; the continued ability to fund defined benefit pension plans; the absence of significant changes in government energy plans and environmental laws that may materially affect the operations and cash flows of the Corporation and its subsidiaries; maintenance of adequate insurance coverage; the ability to obtain and maintain licences and permits; retention of existing service areas; no material decrease in market energy sales prices; favourable relations with First Nations; favourable labour relations; and sufficient human resources to deliver service and execute the capital program. The forward-looking information is subject to risks, uncertainties and other factors that could cause actual results to differ materially from historical results or results anticipated by the forward-looking information. Factors which could cause results or events to differ from current expectations include, but are not limited to: regulatory risk; operating and maintenance risks; economic conditions; capital resources and liquidity risk; weather and seasonality; an ultimate resolution of the expropriation of the assets of the Exploits River Hydro Partnership that differs from what is currently expected by management; commodity price risk; derivative financial instruments and hedging; interest rate risk; counterparty risk; competitiveness of natural gas; natural gas supply; defined benefit pension plan performance and funding requirements; risks related to the development of the Terasen Gas (Vancouver Island) Inc. franchise; the Government of British Columbia’s Energy Plan; environmental risks; insurance coverage risk; an unexpected outcome of any legal proceedings currently against the Corporation; loss of licences and permits; loss of service area; market energy sales prices; changes in current assumptions and expectations associated with the transition to International Financial Reporting Standards; changes in tax legislation; relations with First Nations; labour relations; and human resources. For additional information with respect to the Corporation’s risk factors, reference should be made to the Corporation’s continuous disclosure materials filed from time to time with Canadian securities regulatory authorities and to the heading “Business Risk Management” in the MD&A for the three and six months ended June 30, 2009 and for the year ended December 31, 2008.*

*All forward-looking information in the MD&A is qualified in its entirety by the above cautionary statements and, except as required by law, the Corporation undertakes no obligation to revise or update any forward-looking information as a result of new information, future events or otherwise after the date hereof.*

## COMPANY OVERVIEW AND FINANCIAL HIGHLIGHTS

Fortis is the largest investor-owned distribution utility in Canada, serving more than 2,000,000 gas and electricity customers. Its regulated holdings include electric utilities in five Canadian provinces and three Caribbean countries and a natural gas utility in British Columbia. Fortis owns and operates non-regulated generation assets across Canada and in Belize and Upper New York State and hotels and commercial real estate in Canada. Year-to-date June 30, 2009, the Corporation's electric utilities met a combined peak electricity demand of approximately 5,679 megawatts ("MW") and its gas utility met a peak day demand of 1,234 terajoules ("TJ"). For additional information on the Corporation's business segments, refer to Note 1 to the Corporation's interim unaudited consolidated financial statements for the three and six months ended June 30, 2009.

The key goals of the Corporation's regulated utilities are to operate sound gas and electricity distribution systems, deliver gas and electricity safely and reliably to customers at reasonable rates, and conduct business in an environmentally responsible manner. The Corporation's core utility business is highly regulated. It is segmented by franchise area and, depending on regulatory requirements, by the nature of the assets.

Fortis has adopted a strategy of profitable growth with earnings per common share as the primary measure of performance. Key financial highlights, including earnings by reportable segment for the second quarter and year-to-date periods ended June 30, 2009 and June 30, 2008, are provided in the following table.

Financial Highlights (Unaudited)						
Periods Ended June 30						
(\$ millions, except earnings per common share and common shares outstanding)	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
Revenue	754	848	(94)	1,955	1,994	(39)
Cash flow from operating activities	275	232	43	504	425	79
Net earnings applicable to common shares	53	29	24	145	120	25
Basic earnings per common share (\$)	0.31	0.19	0.12	0.85	0.77	0.08
Diluted earnings per common share (\$)	0.31	0.18	0.13	0.83	0.75	0.08
Weighted average number of common shares outstanding (millions)	170.0	157.0	13.0	169.7	156.8	12.9
Segmented Net Earnings						
	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
<b>Regulated Gas Utilities - Canadian</b>						
Terasen Gas Companies <sup>(1)</sup>	14	12	2	72	70	2
<b>Regulated Electric Utilities - Canadian</b>						
FortisAlberta	17	7	10	29	18	11
FortisBC <sup>(2)</sup>	7	7	-	21	19	2
Newfoundland Power	11	10	1	17	16	1
Other Canadian <sup>(3)</sup>	4	2	2	9	6	3
	39	26	13	76	59	17
<b>Regulated Electric Utilities - Caribbean <sup>(4)</sup></b>	7	(5)	12	13	2	11
<b>Non-Regulated - Fortis Generation <sup>(5)</sup></b>	3	7	(4)	9	13	(4)
<b>Non-Regulated - Fortis Properties <sup>(6)</sup></b>	8	7	1	10	10	-
<b>Corporate and Other <sup>(7)</sup></b>	(18)	(18)	-	(35)	(34)	(1)
<b>Net Earnings Applicable to Common Shares</b>	<b>53</b>	<b>29</b>	<b>24</b>	<b>145</b>	<b>120</b>	<b>25</b>
<p><sup>(1)</sup> Comprised of Terasen Gas Inc. ("TGI"), Terasen Gas (Vancouver Island) Inc. ("TGVI") and Terasen Gas (Whistler) Inc. ("TGWI")</p> <p><sup>(2)</sup> Includes the regulated operations of FortisBC Inc. and operating, maintenance and management services related to the Waneta, Brilliant and Arrow Lakes hydroelectric generating plants and the distribution system owned by the City of Kelowna. Excludes the non-regulated generation operations of FortisBC Inc.'s wholly owned partnership, Walden Power Partnership.</p> <p><sup>(3)</sup> Includes Maritime Electric and FortisOntario. FortisOntario includes Canadian Niagara Power and Cornwall Electric.</p> <p><sup>(4)</sup> Includes Belize Electricity, in which Fortis holds an approximate 70 per cent controlling interest; Caribbean Utilities on Grand Cayman, Cayman Islands, in which Fortis holds an approximate 59.5 per cent controlling interest, including an additional 2.7 per cent interest acquired in July 2009; and wholly owned Fortis Turks and Caicos. Previously, Caribbean Utilities had an April 30<sup>th</sup> fiscal year end whereby, up to and including the third quarter of 2008, its financial statements were consolidated in the financial statements of Fortis on a two-month lag basis. In 2008, Caribbean Utilities changed its fiscal year end to December 31<sup>st</sup>. The change in Caribbean Utilities' fiscal year end eliminates the previous two-month lag in consolidating its financial results.</p> <p><sup>(5)</sup> Includes the operations of non-regulated generating assets in Belize, Ontario, central Newfoundland, British Columbia and Upper New York State, with a combined generating capacity of 120 MW, mainly hydroelectric. Prior to May 1, 2009, the Corporation's financial results reflected earnings' contribution associated with the Corporation's 75-MW water-right entitlement on the Niagara River in Ontario under the Niagara Exchange Agreement related to the Rankine hydroelectric generating facility. The Niagara Exchange Agreement expired on April 30, 2009, in accordance with its terms. Additionally, prior to February 13, 2009, the financial results of the hydroelectric generation operations in central Newfoundland were consolidated in the financial statements of Fortis. As of February 13, 2009, the financial results of the generation operations in central Newfoundland have been recorded in the financial statements of Fortis on an equity basis, due to the Corporation no longer having control over the generation operations as a result of the expropriation of the related assets by the Government of Newfoundland and Labrador. The change in the method of accounting did not have a material impact on segmented or consolidated earnings. For a further discussion of this matter, refer to the "Critical Accounting Estimates - Contingencies" section of this MD&amp;A.</p> <p><sup>(6)</sup> Fortis Properties owns 21 hotels with more than 4,000 rooms in eight Canadian provinces and approximately 2.8 million square feet of commercial real estate primarily in Atlantic Canada.</p> <p><sup>(7)</sup> Includes Fortis net corporate expenses, net expenses of non-regulated Terasen Inc. ("Terasen") corporate-related activities and the financial results of Terasen's 30 per cent ownership interest in CustomerWorks Limited Partnership ("CWLP") and of Terasen's non-regulated wholly owned subsidiary Terasen Energy Services Inc.</p>						

## SEGMENTED RESULTS OF OPERATIONS

### REGULATED GAS UTILITIES - CANADIAN

#### Terasen Gas Companies

Terasen Gas Companies Financial Highlights (Unaudited) Periods Ended June 30						
	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
<b>Gas Volumes (TJ)</b>	<b>36,451</b>	45,324	(8,873)	<b>114,421</b>	123,508	(9,087)
<i>(\$ millions)</i>						
Revenue	<b>289</b>	390	(101)	<b>958</b>	1,025	(67)
Energy Supply Costs	<b>156</b>	256	(100)	<b>624</b>	693	(69)
Operating Expenses	<b>62</b>	62	-	<b>129</b>	123	6
Amortization	<b>26</b>	25	1	<b>51</b>	49	2
Finance Charges	<b>29</b>	30	(1)	<b>61</b>	63	(2)
Corporate Taxes	<b>2</b>	5	(3)	<b>21</b>	27	(6)
<b>Earnings</b>	<b>14</b>	12	2	<b>72</b>	70	2

*Gas Volumes:* Gas volumes at the Terasen Gas companies decreased 8,873 TJ, or 19.6 per cent, quarter over quarter and decreased 9,087 TJ, or 7.4 per cent, year to date compared to the same period last year. The decreases were driven by the Company's core residential customers, mainly due to lower average consumption as a result of warmer-than-normal weather experienced during the quarter compared to cooler-than-normal weather experienced during the same quarter last year. Tempering the decrease in gas volumes year to date was the favourable impact on residential customer consumption during the first quarter of 2009, due to cooler-than-normal weather experienced during that period. The decrease in gas volumes attributable to residential customers was 5,071 TJ quarter over quarter and 3,828 TJ year to date compared to the same period last year. Also, to a lesser extent, the impact of the general economic slowdown unfavourably impacted gas volumes to customers under fixed price contracts and transportation volumes to customers sourcing their own gas supplies.

The Terasen Gas companies earn approximately the same margin regardless of whether a customer contracts for the purchase of natural gas or for the transportation of natural gas only.

As a result of the operation of regulatory approved deferral mechanisms, changes in consumption levels and energy supply costs from those forecasted to set gas distribution rates do not materially affect earnings.

During the second quarter of 2009, combined net customer losses at Terasen Gas Inc. ("TGI") and Terasen Gas (Vancouver Island) Inc. ("TGVI") totalled approximately 1,200, bringing the total customer count at the Terasen Gas companies to approximately 932,500 as at June 30, 2009. Year-to-date 2009, net customer additions were approximately 1,100 compared to net customer additions of approximately 3,300 for the same period in 2008. Continued weakening housing and construction markets, due to slowing economic growth, and growth in multi-family housing, where natural gas use is less prevalent compared to single-family housing, has resulted in slower customer growth during the first half of 2009 compared to the first half of 2008.

*Revenue:* Revenue was \$101 million lower quarter over quarter and \$67 million lower year to date compared to the same period last year. The decreases were driven by lower commodity costs charged to customers and lower consumption, partially offset by higher basic customer delivery rates compared to the same periods in 2008.

Effective January 1, 2009, basic customer delivery rates at TGI increased approximately 6 per cent while basic customer delivery rates at TGVI increased up to 5 per cent based on customer rate class. The basic delivery rates for 2009, however, reflect the impact of a decrease in the allowed rate of return on common shareholder's equity ("ROE") to 8.47 per cent from 8.62 per cent for TGI and to 9.17 per cent from 9.32 per cent for TGVI.

*Earnings:* Earnings were \$2 million higher quarter over quarter and \$2 million higher year to date compared to the same period last year. The increases were mainly due to a lower effective corporate income tax rate, lower finance

charges related to decreased borrowing rates and lower borrowings under credit facilities, and higher basic customer delivery rates, partially offset by increased amortization costs associated with continued investment in capital assets. The increase in earnings year to date compared to the same period last year was also partially offset by higher operating expenses, driven by increased labour and employee-benefit costs. The decrease in the effective corporate income tax rate was primarily due to higher deductions taken for tax purposes compared to accounting purposes.

In February 2009, TGI issued 30-year \$100 million 6.55% unsecured debentures. For additional information, see the “Liquidity and Capital Resources” section of this MD&A.

For a discussion of the nature of regulation and material regulatory decisions and applications pertaining to the Terasen Gas companies, refer to the “Regulatory Highlights” section of this MD&A.

## REGULATED ELECTRIC UTILITIES - CANADIAN

### FortisAlberta

Fortis Alberta Financial Highlights (Unaudited) Periods Ended June 30						
	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
<b>Energy Deliveries (GWh)</b>	<b>3,765</b>	3,768	(3)	<b>7,917</b>	7,906	11
<i>(\$ millions)</i>						
Revenue	<b>81</b>	75	6	<b>160</b>	148	12
Operating Expenses	<b>31</b>	32	(1)	<b>65</b>	65	-
Amortization	<b>23</b>	21	2	<b>45</b>	41	4
Finance Charges	<b>13</b>	11	2	<b>24</b>	20	4
Corporate Tax (Recovery) Expense	<b>(3)</b>	4	(7)	<b>(3)</b>	4	(7)
<b>Earnings</b>	<b>17</b>	7	10	<b>29</b>	18	11

*Energy Deliveries:* Energy deliveries at FortisAlberta decreased 3 gigawatt hours (“GWh”), or 0.1 per cent, quarter over quarter, mainly due to a decrease in the number of oil and gas customers and lower average consumption by commercial customers, partially offset by an increase in residential, commercial, farm and irrigation customers. Energy deliveries increased 11 GWh, or 0.1 per cent, year to date compared to the same period last year, mainly due to an increase in residential, commercial, farm and irrigation customers and the impact of cooler-than-normal weather during the first quarter of 2009, partially offset by a decrease in the number of oil and gas customers and lower average consumption by that customer class. The number of customers at FortisAlberta increased by 3,600 to approximately 464,600 during the first half of 2009.

As a significant portion of the Company’s distribution revenue is derived from fixed or largely fixed billing determinants, changes in quantities of energy delivered do not directly correlate with changes in revenues.

*Revenue:* Revenue was \$6 million higher quarter over quarter and \$12 million higher year to date compared to the same period last year, mainly due to an 8.6 per cent increase in customer distribution rates, effective January 1, 2009, and the impact of load and customer growth. Customer distribution rates for 2009 reflect the impact of ongoing investment in electrical infrastructure and collection from customers in 2009 of the increase in the allowed ROE for 2008 that was accrued in 2008. Rates for 2009 reflect an interim allowed ROE of 8.51 per cent compared to an allowed ROE of 8.75 per cent for 2008.

*Earnings:* Earnings were \$10 million higher quarter over quarter and \$11 million higher year to date compared to the same period last year. Lower corporate income taxes and the impact of the increase in customer distribution rates and overall load and customer growth was partially offset by: (i) increased amortization costs associated with continued investment in capital assets; and (ii) increased finance charges due to higher debt levels in support of the Company’s significant capital expenditure program, partially offset by the impact of lower interest rates on credit facility borrowings. The decrease in corporate income taxes was primarily due to a change in tax strategy during the third quarter of 2008 related to the Company’s regulator-approved Alberta Electric System Operator



(“AESO”) charges deferral account, combined with a higher current income tax recovery. Prior to the third quarter of 2008, FortisAlberta was not deducting for income tax purposes transmission tariff payments made to the AESO to create tax loss carryforwards and, therefore, was not recording the associated future income tax recoveries. The result was future income tax expense being recorded during the first half of 2008. Also, the collection of the balance of the 2007 AESO charges deferral account that was not sold to a Canadian chartered bank in 2007 results in a future income tax recovery in 2009.

In February 2009, FortisAlberta issued 30-year \$100 million 7.06% unsecured debentures. For additional information, see the “Liquidity and Capital Resources” section of this MD&A.

For a discussion of the nature of regulation and material regulatory decisions and applications pertaining to FortisAlberta, refer to the “Regulatory Highlights” section of this MD&A.

## FortisBC

Fortis BC Financial Highlights (Unaudited) Periods Ended June 30						
	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
<b>Electricity Sales (GWh)</b>	<b>675</b>	673	2	<b>1,578</b>	1,548	30
<i>(\$ millions)</i>						
Revenue	55	53	2	127	119	8
Energy Supply Costs	13	12	1	35	33	2
Operating Expenses	17	17	-	34	33	1
Amortization	9	8	1	19	17	2
Finance Charges	8	7	1	15	14	1
Corporate Taxes	1	2	(1)	3	3	-
<b>Earnings</b>	<b>7</b>	7	-	<b>21</b>	19	2

*Electricity Sales:* Electricity sales at FortisBC increased 2 GWh, or 0.3 per cent, quarter over quarter and increased 30 GWh, or 1.9 per cent, year to date compared to the same period last year, primarily due to growth in residential and general service customers, partially offset by a decrease in the number of industrial customers.

*Revenue:* Revenue was \$2 million higher quarter over quarter and \$8 million higher year to date compared to the same period last year. The increases were driven by a 4.6 per cent increase in customer electricity rates, effective January 1, 2009; a 0.8 per cent increase in customer electricity rates, effective May 1, 2008, as a result of the flow through to customers of increased power purchase costs from BC Hydro; and electricity sales growth. Electricity rates for 2009 reflect the impact of ongoing investment in electrical infrastructure and an allowed ROE of 8.87 per cent compared to 9.02 per cent for 2008.

*Earnings:* FortisBC’s earnings were comparable quarter over quarter. The impact of the increases in electricity rates and customer growth was offset by: (i) higher energy supply costs associated with increased electricity sales, a higher proportion of purchased power versus energy generated from Company-owned hydroelectric generating plants and the receipt of \$0.6 million of insurance proceeds during the second quarter of last year associated with a turbine failure in 2006, partially offset by the impact of lower average prices for purchased power; (ii) increased amortization costs associated with continued investment in capital assets; and (iii) higher finance charges reflecting increased debt levels in support of the Company’s significant capital expenditure program and increased credit facility renewal fees, partially offset by the impact of lower interest rates on credit-facility borrowings.

Earnings increased \$2 million year to date compared to the same period last year. The impact of the increases in electricity rates and customer growth was partially offset by the same factors for the quarter, as described above, combined with higher operating expenses. The increase in operating expenses was mainly due to the timing of maintenance projects during 2009, higher labour costs, general inflationary cost increases and higher water and wheeling fees.

In June 2009, FortisBC issued 30-year \$105 million 6.10% unsecured debentures, under a short-form base shelf prospectus filed in May 2009 for the issuance of up to \$300 million in debentures from time to time during the 25-month life of the shelf prospectus. For additional information, see the “Liquidity and Capital Resources” section of this MD&A.

For a discussion of the nature of regulation and material regulatory decisions and applications pertaining to FortisBC, refer to the “Regulatory Highlights” section of this MD&A.

## Newfoundland Power

Newfoundland Power Financial Highlights (Unaudited) Periods Ended June 30						
	Quarter			Year-to-date		
	2009	2008	Variance	2009	2008	Variance
<b>Electricity Sales (GWh)</b>	<b>1,177</b>	1,183	(6)	<b>2,940</b>	2,899	41
<i>(\$ millions)</i>						
Revenue	<b>119</b>	120	(1)	<b>288</b>	284	4
Energy Supply Costs	<b>70</b>	70	-	<b>197</b>	192	5
Operating Expenses	<b>13</b>	13	-	<b>27</b>	27	-
Amortization	<b>11</b>	12	(1)	<b>22</b>	22	-
Finance Charges	<b>9</b>	9	-	<b>17</b>	17	-
Corporate Taxes	<b>5</b>	6	(1)	<b>8</b>	10	(2)
<b>Earnings</b>	<b>11</b>	10	1	<b>17</b>	16	1

*Electricity Sales:* Electricity sales at Newfoundland Power decreased 6 GWh, or 0.5 per cent, quarter over quarter, due to lower average consumption, partially offset by the impact of customer growth. Electricity sales increased 41 GWh, or 1.4 per cent, year to date compared to the same period last year primarily due to the impact of customer growth.

*Revenue:* Revenue was \$1 million lower quarter over quarter due to lower amortization to revenue of certain regulatory liabilities, in accordance with prescribed regulatory orders, and lower electricity sales, partially offset by a gain on the sale of property. Revenue was \$4 million higher year to date compared to the same period last year, driven by electricity sales growth, partially offset by lower amortization to revenue of certain regulatory liabilities, as described above for the quarter. The allowed ROE of 8.95 per cent for 2009 remains unchanged from 2008 and, consequently, there has been no change in basic customer rates for 2009.

*Earnings:* Newfoundland Power’s earnings were \$1 million higher quarter over quarter mainly due to lower amortization costs, driven by a change in the quarterly allocation of those costs, the impact of a lower effective corporate income tax rate and a gain on the sale of property, partially offset by the impact of decreased electricity sales. For 2009, amortization is being allocated each quarter based on capitalized assets in service. In 2008, amortization was allocated each quarter based on sales margin.

Earnings were \$1 million higher year to date compared to the same period last year, mainly due to the impact of increased electricity sales and a lower effective corporate income tax rate, partially offset by the impact of higher demand charges from Newfoundland and Labrador Hydro Corporation (“Newfoundland Hydro”), associated with meeting peak load requirements during the winter season.

The decrease in the effective corporate income tax rate was primarily due to higher deductions taken for tax purposes compared to accounting purposes in 2009 compared to 2008.

In May 2009, Newfoundland Power privately placed 30-year \$65 million 6.606% first mortgage sinking fund bonds. For additional information, see the “Liquidity and Capital Resources” section of this MD&A.

For a discussion of the nature of regulation and material regulatory decisions and applications pertaining to Newfoundland Power, refer to the “Regulatory Highlights” section of this MD&A.

## Other Canadian Electric Utilities

<b>Other Canadian Electric Utilities (Unaudited) <sup>(1)</sup></b>						
<b>Financial Highlights (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
<b>Electricity Sales (GWh)</b>	<b>483</b>	508	(25)	<b>1,099</b>	1,107	(8)
<i>(\$ millions)</i>						
Revenue	<b>63</b>	61	2	<b>133</b>	131	2
Energy Supply Costs	<b>40</b>	40	-	<b>87</b>	89	(2)
Operating Expenses	<b>7</b>	7	-	<b>14</b>	14	-
Amortization	<b>5</b>	5	-	<b>9</b>	9	-
Finance Charges	<b>4</b>	5	(1)	<b>9</b>	9	-
Corporate Taxes	<b>3</b>	2	1	<b>5</b>	4	1
<b>Earnings</b>	<b>4</b>	2	2	<b>9</b>	6	3

<sup>(1)</sup> Includes Maritime Electric and FortisOntario

*Electricity Sales:* Electricity sales at Other Canadian Electric Utilities decreased 25 GWh, or 4.9 per cent, quarter over quarter, driven by lower average consumption mainly due to cooler-than-normal weather experienced in Ontario and the impact of a general economic slowdown. Electricity sales decreased 8 GWh, or 0.7 per cent, year to date compared to the same period last year, driven by lower average consumption during the second quarter of 2009, for the reasons for the quarter, as described above, partially offset by higher average consumption during the first quarter of 2009 compared to the same quarter last year, due to colder-than-normal weather experienced in Ontario and on Prince Edward Island.

*Revenue:* Revenue increased \$2 million quarter over quarter and \$2 million year to date compared to the same period last year. Excluding an approximate \$3 million (\$2 million after-tax) one-time charge at FortisOntario associated with the repayment, during the second quarter of 2008, of a refund received during the fourth quarter of 2007 associated with cross-border transmission interconnection agreements, revenue decreased \$1 million quarter over quarter and \$1 million year to date compared to the same period last year. The impact of lower electricity sales and the flow through to customers of lower energy supply costs at FortisOntario was partially offset by the impact of an average 5.3 per cent increase in customer electricity rates at Maritime Electric, effective April 1, 2009. The higher customer electricity rates at Maritime Electric reflect an increase in the amount of energy-related costs being collected from customers through the basic rate component of customer billings.

*Earnings:* Earnings were \$2 million higher quarter over quarter and \$3 million higher year to date compared to the same period last year. Excluding the \$2 million after-tax one-time charge at FortisOntario associated with the repayment, during the second quarter of 2008, of the interconnection agreement-related refund, earnings were comparable quarter over quarter and increased \$1 million year to date compared to the same period last year, reflecting stable operating conditions.

In June 2009, FortisOntario acquired a 10 per cent interest in Grimsby Power Inc. (“Grimsby”) for approximately \$1 million. Grimsby is an electric distribution utility serving approximately 10,000 customers in a service territory in close proximity to FortisOntario’s operations in Fort Erie.

In June 2009, FortisOntario entered into an agreement to acquire Great Lakes Power Distribution Inc., an electric distribution utility serving approximately 12,000 customers in the district of Algoma in northern Ontario, for approximately \$68 million, subject to adjustment and customary regulatory approvals.

For a discussion of the nature of regulation and material regulatory decisions and applications pertaining to Maritime Electric and FortisOntario, refer to the “Regulatory Highlights” section of this MD&A.

**REGULATED ELECTRIC UTILITIES - CARIBBEAN**

<b>Regulated Electric Utilities - Caribbean <sup>(1)</sup></b>						
<b>Financial Highlights (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
	<b>2009</b>	2008 <sup>(2)</sup>	Variance	<b>2009</b>	2008 <sup>(2)</sup>	Variance
<b>Average US:CDN Exchange Rate <sup>(3)</sup></b>	<b>1.17</b>	1.01	0.16	<b>1.20</b>	1.01	0.19
<b>Electricity Sales (GWh)</b>	<b>293</b>	276	17	<b>540</b>	534	6
<i>(\$ millions)</i>						
Revenue	<b>82</b>	78	4	<b>165</b>	153	12
Energy Supply Costs	<b>45</b>	64 <sup>(4)</sup>	(19)	<b>91</b>	104 <sup>(4)</sup>	(13)
Operating Expenses	<b>14</b>	12	2	<b>28</b>	23	5
Amortization	<b>9</b>	8	1	<b>20</b>	15	5
Finance Charges	<b>4</b>	2	2	<b>8</b>	7	1
Corporate Taxes	<b>1</b>	(1)	2	<b>1</b>	-	1
Non-Controlling Interest	<b>2</b>	(2)	4	<b>4</b>	2	2
<b>Earnings</b>	<b>7</b>	(5)	12	<b>13</b>	2	11
<sup>(1)</sup> Includes Belize Electricity, Caribbean Utilities and Fortis Turks and Caicos						
<sup>(2)</sup> Comparative 2008 electricity sales and financial results for the second quarter and year-to-date period included financial results of Caribbean Utilities for the three and six months ended April 30, 2008, respectively. Up to and including the third quarter of 2008, Caribbean Utilities' financial statements were consolidated in the financial statements of Fortis on a two-month lag basis. In 2008, Caribbean Utilities changed its fiscal year end from April 30 <sup>th</sup> to December 31 <sup>st</sup> , eliminating the previous two-month lag in consolidating its financial results. Therefore, electricity sales and financial results for the second quarter and year-to-date period ended June 30, 2009 associated with Caribbean Utilities relate to the utility's second quarter and year-to-date period ended June 30, 2009.						
<sup>(3)</sup> The reporting currency of Belize Electricity is the Belizean dollar, which is pegged to the US dollar at BZ\$2.00 = US\$1.00. The reporting currency of Caribbean Utilities and Fortis Turks and Caicos is the US dollar.						
<sup>(4)</sup> Energy supply costs during the second quarter of 2008 included an \$18 million (BZ\$36 million) charge as a result of a regulatory rate decision by the Public Utilities Commission in Belize in June 2008.						

**Electricity Sales:** Regulated Electric Utilities - Caribbean electricity sales increased 17 GWh, or 6.2 per cent, quarter over quarter and increased 6 GWh, or 1.1 per cent, year to date compared to the same period last year. The increases were primarily due to seasonality at Caribbean Utilities and, to a lesser extent, customer growth. At Caribbean Utilities, the average temperatures for the three and six months ended June 30<sup>th</sup> are historically higher than those for the three and six months ended April 30<sup>th</sup>. Comparative 2008 financial results for the second quarter and year-to-date period included financial results of Caribbean Utilities for the three and six months ended April 30, 2008, respectively, due to the two-month lag in consolidating Caribbean Utilities' financial results prior to the third quarter of 2008. Tempering electricity sales growth was the negative impact of global economic conditions on consumption by residential customers and activities in the tourism, oil, construction and related industries, and cooler-than-normal weather conditions in the region which reduced air-conditioning load.

**Revenue:** Revenue increased \$4 million quarter over quarter. Excluding the approximate \$9 million favourable impact during the second quarter of 2009 of foreign exchange associated with the translation of foreign currency-denominated revenue, due to the strengthening of the US dollar against the Canadian dollar compared to the same quarter last year, revenue decreased approximately \$5 million quarter over quarter. Primary factors decreasing revenue included: (i) the flow through to customers of lower energy supply costs at Caribbean Utilities; (ii) a decrease in the value-added delivery ("VAD") component of the average electricity rate at Belize Electricity, effective July 1, 2008, reflecting a lower allowed rate of return on rate base assets ("ROA") as a result of the regulator's June 2008 Final Decision; and (iii) a change in the methodology at Belize Electricity for recording customer installation fees. The above factors were partially offset by the impact of: (i) increased electricity sales; (ii) an increase in the cost of power ("COP") component of the average electricity rate at Belize Electricity, effective July 1, 2008; and (iii) a 2.4 per cent increase in basic electricity rates at Caribbean Utilities, effective June 1, 2009.

Revenue increased \$12 million year to date compared to the same period last year. Revenue during the first quarter of 2009 was favourably impacted by approximately \$1 million associated with a favourable appeal judgment at Fortis Turks and Caicos related to a customer rate classification matter. Excluding the above one-time item and approximately \$25 million associated with favourable foreign currency translation, revenue decreased approximately \$14 million year to date compared to the same period last year. Primary factors decreasing revenue included: (i) the flow through to customers of lower energy supply costs at Caribbean Utilities and Fortis Turks and

Caicos; (ii) the decrease in the VAD component of the average electricity rate at Belize Electricity, effective July 1, 2008; (iii) a 3.25 per cent reduction in basic electricity rates, effective January 1, 2008, reflecting a lower allowed ROA at Caribbean Utilities, under the terms of the Agreement in Principle with the Government of the Cayman Islands and the subsequent new transmission and distribution (“T&D”) licence granted in April 2008; and (iv) a change in the methodology at Belize Electricity for recording customer installation fees and the impact of refunding certain installation fees previously collected. Customer installation fees at Belize Electricity are now recorded as a capital contribution on the balance sheet rather than as revenue on the statement of earnings. The above factors were partially offset by the impact of: (i) an increase in the COP component of the average electricity rate at Belize Electricity, effective July 1, 2008; (ii) a 2.4 per cent increase in basic customer rates at Caribbean Utilities, effective June 1, 2009; and (iii) increased electricity sales.

*Earnings:* Earnings’ contribution was \$12 million higher quarter over quarter. Earnings for the second quarter of 2008 were reduced by \$13 million, representing the Corporation’s approximate 70 per cent share of \$18 million of disallowed previously incurred fuel and purchased power costs as a result of the June 2008 regulatory rate decision at Belize Electricity. Excluding the impact of the above one-time item in 2008 and approximately \$1 million associated with favourable foreign currency translation, earnings’ contribution decreased \$2 million quarter over quarter. The decline was mainly due to a lower allowed ROA at Belize Electricity, effective July 1, 2008; increased amortization costs; and the favourable impact on energy supply costs during the second quarter of 2008 associated with the movement in deferred fuel costs at Caribbean Utilities. Included in Caribbean Utilities’ T&D licence is a new mechanism for the flow through to customers of the cost of fuel and oil, which eliminates favourable or adverse timing differences in fuel and oil cost recovery for reporting periods subsequent to April 30, 2008. The decrease in earnings’ contribution quarter over quarter was partially offset by the impact of higher electricity sales and lower operating expenses.

Earnings’ contribution was \$11 million higher year to date compared to the same period last year. Excluding: (i) the one-time item in the second quarter of 2008 as described above; (ii) an approximate \$1 million one-time favourable adjustment to energy supply costs associated with a change in the methodology for accruing unbilled fuel factor revenue at Fortis Turks and Caicos during the first quarter of 2009; (iii) approximately \$1 million associated with a favourable appeal judgment at Fortis Turks and Caicos related to a customer rate classification matter during the first quarter of 2009; and (iv) approximately \$2 million associated with favourable foreign currency translation, earnings’ contribution decreased \$6 million year to date compared to the same period last year. The decline was mainly due to a lower allowed ROA at Belize Electricity, effective July 1, 2008, increased amortization costs and the favourable impact on energy supply costs during the first half of 2008 associated with the movement in deferred fuel costs at Caribbean Utilities, as described above for the quarter. The decrease was partially offset by the impact of higher electricity sales, lower operating expenses and decreased finance charges.

Excluding foreign currency translation impacts, amortization costs increased approximately \$1 million quarter over quarter and \$2 million year to date compared to the same period last year due to the impact of continued investment in capital assets.

Excluding foreign currency translation impacts, operating expenses decreased approximately \$1 million quarter over quarter and year to date compared to the same period last year, primarily due to the timing of maintenance expenses and lower general and administrative expenses.

Excluding foreign currency translation impacts, finance charges were comparable quarter over quarter and decreased approximately \$1 million year to date compared to the same period last year. The decrease was mainly due to increased capitalized finance costs at Caribbean Utilities, due to a change in the utility’s methodology for capitalizing finance costs associated with capital assets under construction, as prescribed by the regulator.

Caribbean Utilities met a record peak of approximately 96 MW in July 2009 and Fortis Turks and Caicos met a record peak of approximately 29.5 MW in July 2009. In May 2009, Fortis Turks and Caicos also commissioned two diesel-generating units, increasing the Company’s generating capacity by 6 MW to 54 MW. Fortis Turks and Caicos has also entered into an agreement with a supplier to purchase two diesel-generating engines with a combined capacity of approximately 17.5 MW for approximately US\$12 million (CDN\$13 million) for delivery in April 2010 and January 2011.

Belize Electricity’s energy supply and firm capacity from Comisión Federal de Electricidad (“CFE”) of Mexico was reduced in recent months due to repairs being performed on certain major generating plants owned by CFE. As a

result, Belize Electricity has increased its energy purchases from Belize Aquaculture Limited and increased its use of in-house generation in order to meet customer energy demands with little to no reserve capacity remaining available.

Caribbean Utilities privately placed 15-year US\$40 million 7.50% senior unsecured notes with US\$30 million placed in May 2009 and US\$10 million placed in July 2009. For additional information, see the “Liquidity and Capital Resources” section of this MD&A.

On July 22, 2009, Fortis acquired, through a wholly owned subsidiary, 768,200 Class A Ordinary Shares of Caribbean Utilities at a price of US\$8.00 per share. The shares were acquired by Fortis pursuant to a private agreement which resulted in Fortis increasing its controlling ownership in Caribbean Utilities by 2.7 per cent to 59.5 per cent.

For additional information on the nature of regulation and material regulatory decisions and applications pertaining to Belize Electricity, Caribbean Utilities and Fortis Turks and Caicos, refer to the “Regulatory Highlights” section of this MD&A.

## NON-REGULATED - FORTIS GENERATION

<b>Non-Regulated - Fortis Generation <sup>(1)</sup></b>						
<b>Financial Highlights (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
<b>Energy Sales (GWh)</b>	<b>141</b>	312	(171)	<b>398</b>	600	(202)
<i>(\$ millions)</i>						
Revenue	<b>9</b>	22	(13)	<b>25</b>	41	(16)
Energy Supply Costs	-	2	(2)	<b>1</b>	4	(3)
Operating Expenses	<b>2</b>	4	(2)	<b>6</b>	8	(2)
Amortization	<b>2</b>	3	(1)	<b>4</b>	5	(1)
Finance Charges	<b>1</b>	2	(1)	<b>2</b>	4	(2)
Corporate Taxes	-	2	(2)	<b>2</b>	5	(3)
Non-Controlling Interest	<b>1</b>	2	(1)	<b>1</b>	2	(1)
<b>Earnings</b>	<b>3</b>	7	(4)	<b>9</b>	13	(4)
<sup>(1)</sup> Includes the operations of non-regulated generating assets in Belize, Ontario, central Newfoundland, British Columbia and Upper New York State. Prior to May 1, 2009, financial results reflected earnings' contribution associated with the Corporation's 75-MW water-right entitlement on the Niagara River in Ontario under the Niagara Exchange Agreement related to the Rankine hydroelectric generating facility. The Niagara Exchange Agreement expired on April 30, 2009, in accordance with its terms. Prior to February 13, 2009, the financial results of the hydroelectric generation operations in central Newfoundland were consolidated in the financial statements of Fortis. As of February 13, 2009, the financial results of the generation operations in central Newfoundland have been recorded in the financial statements of Fortis on an equity basis, due to the Corporation no longer having control over the generation operations as a result of the expropriation of the related assets by the Government of Newfoundland and Labrador. The change in the method of accounting did not have a material impact on segmented or consolidated earnings. Equity income for 2009 related to central Newfoundland operations is being recorded in revenue. For a further discussion of this matter, refer to the “Critical Accounting Estimates - Contingencies” section of this MD&A.						

*Energy Sales:* Non-Regulated - Fortis Generation energy sales decreased 171 GWh, or 54.8 per cent, quarter over quarter and decreased 202 GWh, or 33.7 per cent, year to date compared to the same period last year. As anticipated, energy sales decreased 109 GWh and 112 GWh for the second quarter and year to date, respectively, due to the expiration, on April 30, 2009, of the power-for-water exchange agreement related to the Rankine hydroelectric generating facility in Ontario. In addition, energy sales for the first half of 2009 included energy sales associated with the generation operations in central Newfoundland for only 1½ months compared to a full six months in 2008, due to the change to the equity method of accounting for these operations in February 2009 necessitated by the actions of the Government of Newfoundland and Labrador related to its expropriation of Newfoundland-based assets of AbitibiBowater Inc., formerly Abitibi-Consolidated Company of Canada (“Abitibi”). The decrease in energy sales quarter over quarter, as described above, was partially offset by the impact of higher production in Upper New York State. The decrease in energy sales year to date compared to the same period last year, as described above, was coupled with the impact of lower production in Upper New York State, partially offset

by the impact of higher production in Belize. Production levels were primarily a function of rainfall levels. At July 31, 2009, the Chalillo reservoir in Belize was at its full-supply level.

*Revenue:* Revenue was \$13 million lower quarter over quarter and \$16 million lower year to date compared to the same period in 2008. The primary factors decreasing revenue were: (i) the loss of revenue subsequent to the expiration of the power-for-water exchange agreement related to the Rankine hydroelectric generating facility, as described above; (ii) the impact of changing to the equity method of accounting for the financial results of the hydroelectric generation operations in central Newfoundland during the first quarter of 2009, as described above; (iii) lower average wholesale market energy prices per megawatt hour (“MWh”) in Ontario, which were \$18.39 for April 2009 compared to \$49.00 for April 2008 and were \$36.83 for January through April 2009 compared to \$49.70 for the same period in 2008; and (iv) lower average wholesale market energy prices per MWh in Upper New York State, which were US\$33.36 for the second quarter of 2009 compared to US\$81.26 for the same quarter in 2008 and were US\$39.07 for the first half of 2009 compared to US\$77.06 for the first half of 2008. Revenue also decreased year to date compared to the same period last year due to the impact of lower production in Upper New York State, partially offset by the impact of increased production in Belize. Revenue for the quarter and year to date, however, was favourably impacted by approximately \$1 million and \$2 million, respectively, of foreign exchange associated with the translation of foreign currency-denominated revenue, due to the strengthening of the US dollar against the Canadian dollar compared to the same periods last year.

*Earnings:* Earnings decreased \$4 million quarter over quarter and \$4 million year to date compared to the same period last year. The decreases primarily related to the loss of earnings subsequent to the expiration of the power-for-water exchange agreement related to the Rankine hydroelectric generating facility and lower average wholesale market energy prices in Upper New York State and Ontario. Year to date compared to the same period last year, earnings also decreased due to the impact of lower production in Upper New York State, partially offset by the impact of increased production in Belize. Earnings for the quarter and year to date, however, were favorably impacted by approximately \$1 million associated with foreign currency translation. Earnings’ contribution associated with the Rankine hydroelectric generating facility were \$0.2 million for the second quarter and \$3.5 million year to date compared to \$3.6 million and \$7.5 million for the respective periods in 2008.

## NON-REGULATED - FORTIS PROPERTIES

<b>Non-Regulated - Fortis Properties Financial Highlights (Unaudited) Periods Ended June 30</b>						
<i>(\$ millions)</i>	<b>Quarter</b>			<b>Year-to-date</b>		
	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
Hospitality Revenue	<b>42</b>	39	3	<b>73</b>	68	5
Real Estate Revenue	<b>16</b>	15	1	<b>32</b>	31	1
<b>Total Revenue</b>	<b>58</b>	54	4	<b>105</b>	99	6
Operating Expenses	<b>38</b>	35	3	<b>72</b>	66	6
Amortization	<b>4</b>	3	1	<b>8</b>	7	1
Finance Charges	<b>5</b>	6	(1)	<b>11</b>	12	(1)
Corporate Taxes	<b>3</b>	3	-	<b>4</b>	4	-
<b>Earnings</b>	<b>8</b>	7	1	<b>10</b>	10	-

*Revenue:* Hospitality revenue was \$3 million higher quarter over quarter and \$5 million higher year to date compared to the same period last year, driven by revenue contribution from the Sheraton Hotel Newfoundland, which was acquired in November 2008, and the 214-room Holiday Inn Select in Windsor, Ontario, which was acquired in April 2009 for \$7 million, partially offset by decreased revenue from operations in Atlantic Canada, Ontario and western Canada.

Revenue per available room was \$83.15 for the second quarter compared to \$87.54 for the same quarter in 2008, and was \$74.03 year to date compared to \$77.68 for the same period last year. The decreases were mainly due to lower hotel occupancies in all of the Company’s operating regions, the most significant of which were experienced in western Canada.

Real Estate revenue was \$1 million higher quarter over quarter and year to date compared to the same period last year, primarily due to one-time lease termination fees associated with a tenant in New Brunswick. The occupancy rate of the Real Estate Division was 95.9 per cent as at June 30, 2009 compared to 96.7 per cent as at June 30, 2008. The decrease in the occupancy rate was primarily associated with a property in rural Newfoundland.

*Earnings:* Earnings were \$1 million higher quarter over quarter, driven by increased contribution from the Real Estate Division combined with lower corporate operating expenses, partially offset by lower contribution from the Hospitality Division mainly caused by lower hotel occupancies. Earnings were comparable year to date with the same period last year. Increased contribution from the Real Estate Division and lower corporate operating expenses were largely offset by lower contribution from the Hospitality Division, for the reason described above for the quarter.

Operating expenses were \$3 million higher quarter over quarter and \$6 million higher year to date compared to the same period last year. The increases were primarily related to the Sheraton Hotel Newfoundland, including non-recurring transitional operating costs incurred during the first quarter of 2009, and the Holiday Inn Select in Windsor, partially offset by lower corporate operating expenses and lower operating expenses incurred at the Real Estate Division. The decrease in operating expenses incurred at the Real Estate Division mainly related to the reclassification to amortization costs during 2009 of the depreciation of certain capitalized major operating expenses recoverable from tenants.

## CORPORATE AND OTHER

<b>Corporate and Other <sup>(1)</sup></b>						
<b>Financial Highlights (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
<i>(\$ millions)</i>	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
Revenue	<b>7</b>	5	2	<b>14</b>	12	2
Operating Expenses	<b>4</b>	3	1	<b>7</b>	6	1
Amortization	<b>3</b>	1	2	<b>5</b>	4	1
Finance Charges <sup>(2)</sup>	<b>18</b>	20	(2)	<b>37</b>	41	(4)
Corporate Tax Recovery	<b>(5)</b>	(4)	(1)	<b>(9)</b>	(9)	-
Preference share dividends	<b>5</b>	3	2	<b>9</b>	4	5
<b>Net Corporate and Other Expenses</b>	<b>(18)</b>	(18)	-	<b>(35)</b>	(34)	(1)
<sup>(1)</sup> Includes Fortis net corporate expenses, net expenses of non-regulated Terasen corporate-related activities and the financial results of Terasen's 30 per cent ownership interest in CWLP and of Terasen's non-regulated wholly owned subsidiary Terasen Energy Services Inc.						
<sup>(2)</sup> Includes dividends on preference shares classified as long-term liabilities						

*Revenue:* Revenue was \$2 million higher quarter over quarter and year to date compared to the same period last year, driven by higher inter-company interest revenue due to increased inter-company lending.

*Net Corporate and Other Expenses:* Net corporate and other expenses were comparable quarter over quarter and were \$1 million higher year to date compared to the same period last year. Year to date compared to the same period last year, an increase in preference share dividends, due to the issuance of First Preference Shares, Series G during the second quarter of 2008, and lower earnings' contribution from CustomerWorks Limited Partnership ("CWLP") were partially offset by lower finance charges and higher inter-company interest revenue.

Finance charges decreased quarter over quarter and year to date compared to the same period last year as a result of lower debt levels and lower interest rates charged on credit facility borrowings, partially offset by the unfavourable impact of foreign exchange associated with the translation of US dollar-denominated interest expense. In December 2008, Fortis completed a \$300 million common share issue, the net proceeds of which were primarily used to repay short-term debt incurred to repay maturing long-term debt.

In July 2009, Fortis issued 30-year \$200 million 6.51% unsecured debentures the net proceeds of which were used to repay in full the indebtedness outstanding under the Corporation's committed credit facility and for general corporate purposes.



## REGULATORY HIGHLIGHTS

The nature of regulation and material regulatory decisions and applications associated with each of the Corporation's regulated gas and electric utilities are summarized as follows:

Nature of Regulation						
Regulated Utility	Regulatory Authority	Allowed Common Equity (%)	Allowed Returns (%)			Supportive Features
			2007	2008	2009	Future or Historical Test Year Used to Set Rates
TGI	British Columbia Utilities Commission ("BCUC")	35	8.37	8.62	8.47	Cost of Service ("COS")/ROE Performance-based rate-setting ("PBR") mechanism through 2009: TGI: 50/50 sharing of earnings above or below the allowed ROE TGVI: 100 per cent retention of earnings from lower-than-forecasted operating and maintenance costs but no relief from increased operating and maintenance costs ROE automatic adjustment formula tied to long-term Canada bond yields Future Test Year
TGVI	BCUC	40	9.07	9.32	9.17	
FortisBC	BCUC	40	8.77	9.02	8.87	COS/ROE PBR mechanism for 2009 through 2011: 50/50 sharing of earnings above or below the allowed ROE up to an achieved ROE that is 200 basis points above or below the allowed ROE – excess to deferral account ROE automatic adjustment formula tied to long-term Canada bond yields Future Test Year
FortisAlberta	Alberta Utilities Commission ("AUC")	37	8.51	8.75	8.51 <sup>(1)</sup>	COS/ROE ROE automatic adjustment formula tied to long-term Canada bond yields Future Test Year
Newfoundland Power	Newfoundland and Labrador Board of Commissioners of Public Utilities ("PUB")	45	8.60 +/- 50 bps	8.95 +/- 50 bps	8.95 +/- 50 bps	COS/ROE ROE automatic adjustment formula tied to long-term Canada bond yields Future Test Year
Maritime Electric	Island Regulatory and Appeals Commission ("IRAC")	40	10.25	10.00	9.75	COS/ROE Future Test Year
FortisOntario	Ontario Energy Board ("OEB") (Canadian Niagara Power)  Franchise Agreement (Cornwall Electric)	43.3	9.00	9.00	8.01	Canadian Niagara Power - COS/ROE Cornwall Electric - Price cap with commodity cost flow through Future Test Year – Beginning in 2009
Belize Electricity	Public Utilities Commission ("PUC")	N/A	10.00 - 15.00	10.00	10.00 <sup>(2)</sup>	Four-year COS/ROA agreements Additional costs in the event of a hurricane would be deferred and the Company may apply for future recovery in customer rates. Future Test Year
Caribbean Utilities	Electricity Regulatory Authority ("ERA")	N/A	15.00	9.00 - 11.00	9.00 - 11.00	COS/ROA Rate-cap adjustment mechanism based on published consumer price indices Under the new T&D licence, the Company may apply for a special additional rate to customers in the event of a disaster, including a hurricane. Historical Test Year
Fortis Turks and Caicos	Utility makes annual filings with the Energy Commissioner	N/A	17.50 <sup>(3)</sup>	17.50 <sup>(3)</sup>	17.50 <sup>(3)</sup>	COS/ROA If the actual ROA is lower than the allowed ROA, due to additional costs resulting from a hurricane or other event, the Company may apply for an increase in customer rates in the following year. Future Test Year

<sup>(1)</sup> Interim ROE pending the outcome of the AUC's 2009 Generic Cost of Capital Proceeding

<sup>(2)</sup> Based on the June 2008 Final Decision related to Belize Electricity's 2008/2009 Rate Application

<sup>(3)</sup> Amount provided under licence. Actual ROAs achieved in 2007 and 2008 were significantly lower than the ROA allowed under the licence due to significant investment occurring at the utility.

<b>Material Regulatory Decisions and Applications</b>	
<b>Regulated Utility</b>	<b>Summary Description</b>
TGI/TGVI	<ul style="list-style-type: none"> <li>• Every three months, TGI and TGVI review natural gas and propane commodity prices with the BCUC in order to ensure the flow-through rates charged to customers are sufficient to cover the cost of purchasing natural gas and propane. As approved by the BCUC, the commodity rate for natural gas was unchanged during the first quarter of 2009 while the commodity rate for propane decreased, effective January 1, 2009. Effective April 1, 2009, the BCUC approved decreases in the commodity rates for natural gas and propane. Effective July 1, 2009, the BCUC approved the commodity rate for natural gas as unchanged for customers in most service regions and approved an increase in the commodity rate for propane for customers in Revelstoke. The commodity cost of natural gas and propane is flowed through to customers without markup.</li> <li>• In December 2008, the BCUC approved a basic customer delivery rate increase of approximately 6 per cent at TGI and approved basic customer delivery rate increases up to 5 per cent at TGVI based on customer rate class. Basic customer delivery rates for 2009 reflect the decrease in the allowed ROE for 2009 at TGI and TGVI to 8.47 per cent and 9.17 per cent, respectively, resulting from the application of automatic ROE adjustment mechanisms.</li> <li>• In March 2009, TGI received approval for its application with the BCUC to perform extensive rehabilitation of certain underwater transmission pipeline crossings of the South Arm of the Fraser River, serving Vancouver and Richmond. The project is expected to be completed in 2010 for a total cost of approximately \$27 million.</li> <li>• In April 2009, TGI received approval from the BCUC for its new \$41.5 million Energy Efficiency and Conservation Program to provide customers with enhanced tools and incentives to manage their natural gas consumption, reduce their energy costs and lower their greenhouse gas emissions. The program will begin during summer 2009.</li> <li>• In June 2009, the BCUC approved TGI's application requesting to sell liquefied natural gas ("LNG") as a transportation fuel source for fleet vehicles.</li> <li>• In May 2009, the Terasen Gas companies filed an application with the BCUC requesting a review of the current generic allowed ROE adjustment mechanism and the deemed equity component of the capital structure for TGI. The application contemplates an increase in TGI's allowed ROE to 11 per cent from 8.47 per cent, effective July 1, 2009, and an increase in the allowed common equity component of the capital structure to 40 per cent from 35 per cent, effective January 1, 2010. No change was requested in the risk-premium spread of 70 basis points over TGI's allowed ROE in determining TGVI's allowed ROE.</li> <li>• In June 2009, TGI applied to the BCUC for in-sourcing of core elements of its customer care services and for implementation of a new customer information system. If approved, the new model would be in place effective January 2012 at a total expected capital cost of approximately \$145 million. TGI has requested a decision on this project by the end of 2009.</li> <li>• Effective June 1, 2009, the BCUC approved an average 12 per cent decrease in basic customer delivery rates at TGWI. Effective July 1, 2009, the BCUC also approved an approximate 10 per cent decrease in commodity rates at TGWI.</li> <li>• In June 2009, TGI and TGVI each filed with the BCUC two-year revenue requirements applications for 2010 and 2011. The current PBR agreements at TGI and TGVI expire on December 31, 2009. The rate applications will be updated to reflect the amounts to be approved by the BCUC with respect to an increase in the deemed equity level and allowed ROE as filed by TGI with the BCUC in May 2009, as described above. TGI's application assumes forecast average rate base of approximately \$2,536 million and \$2,620 million for 2010 and 2011, respectively, while TGVI's application assumes forecast average rate base of approximately \$555 million and \$730 million for 2010 and 2011, respectively. The expected impact on TGI basic customer delivery rates for 2010 and 2011, before any effect of an increase in the deemed equity level and the allowed ROE, is an increase of approximately 3 per cent and 2 per cent, respectively. TGVI is requesting basic customer delivery rates remain unchanged for the two-year period beginning January 1, 2010.</li> </ul>
FortisBC	<ul style="list-style-type: none"> <li>• In December 2008, the BCUC approved the Company's 2009 Revenue Requirements Application, resulting in a general rate increase of 4.6 per cent, effective January 1, 2009. The rate increase is primarily the result of the Company's capital expenditure program and higher power purchases driven by customer growth and increased electricity demand. Rates for 2009 reflect an allowed ROE of 8.87 per cent as a result of the application of the automatic ROE adjustment mechanism. The approval of the 2009 Revenue Requirements Application also included an extension of the PBR mechanism for the years 2009 through 2011 under terms similar to the previous PBR agreement, except annual gross operating and maintenance expenses, before capitalized overhead, will be set by a formula incorporating customer growth and inflation, i.e., the consumer price index ("CPI") for British Columbia minus a productivity improvement factor ("PIF") of 3 per cent in 2009, 1.5 per cent in 2010 and 1.5 per cent in 2011. Should inflation be in excess of 3 per cent, the excess is to be added to the PIF, which effectively caps the CPI at 3 per cent.</li> <li>• In February 2009, the BCUC issued its decision on FortisBC's 2009 and 2010 Capital Expenditure Plan. Total gross capital expenditures of \$165 million and \$156 million were approved for 2009 and 2010, respectively. An additional \$16 million of capital expenditures is subject to further regulatory processes.</li> </ul>

<b>Material Regulatory Decisions and Applications (cont'd)</b>	
<b>Regulated Utility</b>	<b>Summary Description</b>
FortisAlberta	<ul style="list-style-type: none"> <li>• In June 2008, the AUC ruled that a review of ROE levels, adjustment mechanisms and utility capital structures in a generic proceeding would be appropriate. In July 2008, the AUC issued its notice of application, preliminary scoping document and minimum filing requirements for the 2009 Generic Cost of Capital Proceeding. The proceeding applies to all gas, electric and pipeline utilities in Alberta that are regulated by the AUC.</li> <li>• In November 2008, FortisAlberta submitted its evidence with respect to the 2009 Generic Cost of Capital Proceeding as requested by the AUC. Oral hearings took place in May and June 2009 and an AUC order is expected before the end of 2009.</li> <li>• In December 2008, FortisAlberta received regulatory approval for its 2009 distribution rates to recover approved distribution costs. The result was a distribution rate increase of 8.6 per cent, effective January 1, 2009. The rate increase was slightly higher than the rate increase of 7.3 per cent contemplated in the 2008/2009 Negotiated Settlement Agreement (“NSA”), due to the deferred recovery in customer rates in 2009 of the increase in the allowed ROE to 8.75 per cent in 2008. The approved rates for 2009 also reflect the impact of the Company’s union agreement, which was settled after the 2008/2009 NSA was approved. As directed by the AUC, the Company is to continue using the 2007 allowed ROE of 8.51 per cent for 2009, pending the outcome of the 2009 Generic Cost of Capital Proceeding.</li> <li>• In June 2009, FortisAlberta filed a comprehensive two-year distribution revenue requirements application for 2010 and 2011. For both years, the application assumes an interim allowed ROE of 8.75 per cent with a deemed equity level of 37 per cent, pending the outcome of the current Generic Cost of Capital Proceeding. The application also forecasts average rate base of approximately \$1,538 million and \$1,724 million for 2010 and 2011, respectively. The expected impact on the distribution component of customer rates for 2010 and 2011 is an average increase of 13.3 per cent and 14.9 per cent, respectively. FortisAlberta anticipates a hearing in late 2009, a regulatory decision by the AUC to be received in spring 2010 and customer rates approved effective summer 2010. An application for interim rates will be made in fall 2009.</li> </ul>
Newfoundland Power	<ul style="list-style-type: none"> <li>• In November 2008, the PUB approved, as filed, the Company’s 2009 Capital Budget Application for approximately \$62 million, with approximately half of the proposed capital expenditures relating to replacing aged and deteriorated components of the electricity system. In July 2009, Newfoundland Power filed a supplemental application to its 2009 Capital Budget Application requesting an additional \$0.7 million in capital spending, which was approved by the PUC on July 27, 2009.</li> <li>• The Company’s allowed ROE of 8.95 per cent remains unchanged for 2009 and, consequently, there has been no change in basic customer rates for 2009.</li> <li>• Effective July 1, 2009, the PUB approved an overall average decrease in customer electricity rates of approximately 6.6 per cent, reflecting the flow through to customers, by operation of the Rate Stabilization Account, of variances in the cost of fuel used to generate electricity that Newfoundland Hydro sells to Newfoundland Power. The decrease in customer rates will have no impact on Newfoundland Power’s earnings in 2009.</li> <li>• In May 2009, Newfoundland Power filed a 2010 General Rate Application, seeking approval for an overall average increase in basic customer electricity rates of approximately 6.1 per cent, effective January 1, 2010. The application seeks an increase in the allowed ROE from 8.95 per cent to 11 per cent for 2010 on an equity level of approximately 45 per cent. The application also forecasts average rate base of approximately \$867 million for 2010. A hearing on the application is expected in fall 2009.</li> <li>• In June 2009, Newfoundland Power filed its 2010 Capital Budget Application with the PUB for approximately \$65 million.</li> </ul>
Maritime Electric	<ul style="list-style-type: none"> <li>• In March 2009, IRAC approved Maritime Electric’s 2009 Rate Application, which resulted in an increase in the amount of energy-related costs being collected from customers through the basic rate component of customer billings, effective April 1, 2009. The increase in the reference cost of energy in basic rates from 6.73 cents per kilowatt hour (“kWh”) to 7.7 cents per kWh results in a decrease in the amount of energy costs to be collected from customers through the operation of the Energy Cost Adjustment Mechanism (“ECAM”). Additionally, IRAC approved the deferral of New Brunswick Power Point Lepreau Nuclear Generating Station replacement energy costs for 2009 and an increase in the amortization period of the ECAM to 12 months, effective April 1, 2009. IRAC also approved, as filed, a maximum allowed ROE of 9.75 per cent for 2009, down from an allowed ROE of 10.00 per cent for 2008. The overall impact on residential customer rates for 2009 is an increase of 5.3 per cent based on average consumption of 650 kWh per month.</li> </ul>
FortisOntario	<ul style="list-style-type: none"> <li>• In August 2008, Canadian Niagara Power filed a 2009 Cost of Service Application (“2009 Application”) requesting the rebasing of distribution rates using 2009 as a forward test year. The 2009 Application assumed a deemed capital structure of 56.7 per cent debt and 43.3 per cent equity and, as required by the OEB, reflected a preliminary ROE of 8.39 per cent. The application proposed distribution rate increases of 4.9 per cent, 9.4 per cent and 7.1 per cent for Fort Erie, Gananoque and Port Colborne, respectively, effective May 1, 2009. The proposed increases were primarily driven by the impact of distribution system upgrades.</li> <li>• In March 2009, the OEB announced that it was initiating a consultative process with utilities in Ontario that it regulates to help the OEB determine whether current economic and financial market conditions warrant an adjustment to any cost of capital parameter values determined in accordance with current established methodology. In June 2009, the OEB issued a letter indicating that it has decided not to change the parameters for 2009 but will hold a stakeholder conference in September 2009 to review the cost of capital policy for future years.</li> <li>• In April 2009, the OEB issued an Interim Rate Order declaring Canadian Niagara Power’s current distribution electricity rates to continue as interim rates, effective May 1, 2009.</li> </ul>

<b>Material Regulatory Decisions and Applications (cont'd)</b>	
<b>Regulated Utility</b>	<b>Summary Description</b>
FortisOntario (cont'd)	<ul style="list-style-type: none"> <li>In July 2009, the OEB issued its Decision on the 2009 Application for Fort Erie and Gananoque. The Decision is effective May 1, 2009 with impact on customer billings commencing September 1, 2009. Foregone revenue from May 1, 2009 through August 31, 2009 will be recovered from customers through a rate rider in effect from September 1, 2009 through April 30, 2010. The Decision confirmed a deemed capital structure consistent with that assumed in the 2009 Application, approved an allowed ROE of 8.01 per cent for 2009 and approved all forecast capital expenditures and significantly all forecast operating expenses, as filed. Canadian Niagara Power expects to file a draft rate order in August 2009 reflecting the outcome of the Decision. A decision on Port Colborne's rates is expected in fall 2009.</li> </ul>
Belize Electricity	<ul style="list-style-type: none"> <li>In June 2008, the PUC issued its Final Decision on Belize Electricity's 2008/2009 Rate Application, which rejected most of the recommendations of a PUC-appointed Independent Expert engaged to review the PUC's Initial Decision on Belize Electricity's 2008/2009 Rate Application and failed to increase the overall average electricity rate as requested in the application. The PUC also ordered a BZ\$36 million retroactive adjustment associated with Belize Electricity's prior years' financial results. The adjustment, in substance, represented the disallowance of previously incurred fuel and purchased power costs. The PUC also reduced Belize Electricity's targeted allowed ROA to 10 per cent from 12 per cent through a reduction in the VAD component of the average electricity rate. As a direct result of the June 2008 Final Decision, Belize Electricity recorded an \$18 million (BZ\$36 million) charge (\$13 million of which was the Corporation's share) to energy supply costs during the second quarter of 2008. The Final Decision does not impact the Corporation's hydroelectric generation operations conducted in Belize Electric Company Limited ("BECOL").</li> <li>The Final Decision also proposed the use of an automatic mechanism, to be finalized by the PUC, to adjust monthly, on a two-month lag basis, the cost of power component of the rate to reflect actual costs of power. The automatic adjustment mechanism, which was retroactive effective September 1, 2008, allows for the collection from, or rebate to, customers of actual costs of power which vary from a reference cost of power by more than a threshold of 10 per cent.</li> <li>In February 2009, the PUC amended the Final Decision on Belize Electricity's 2008/2009 Rate Application (the "Amendment"), effective for the period from January 1, 2009 through June 30, 2009. The Amendment provides for an increase in the VAD component of the average electricity rate to allow Belize Electricity to earn a targeted allowed ROA of 12 per cent but reduces the reference COP component of the average electricity rate, due to an overall decline in the cost of power. The Amendment, therefore, allows for an overall decrease in the average electricity rate from BZ44.1 cents per kWh to BZ37.5 cents per kWh. The Amendment also provides for a lower regulated asset value upon which the allowed ROA is calculated, while increasing operating expenses by the same amount, and reduces depreciation, taxes and fees and the related revenue requirement.</li> <li>In April 2009, Belize Electricity filed its Annual Tariff Review Application for the annual tariff period from July 1, 2009 to June 30, 2010 ("2009/2010 Rate Application") proposing a 6 per cent decrease in the average electricity rate, as well as a reversal of the BZ\$36 million charge described above. The PUC has not accepted the 2009/2010 Rate Application on the grounds that an Annual Tariff Review Proceeding is not in effect.</li> <li>Changes made in electricity legislation by the Government of Belize and the PUC, and the June 2008 Final Decision and Amendment, which were based on the changed legislation, have been judicially challenged by Belize Electricity in several proceedings. The judicial process is ongoing with interim rulings, judgments and appeals. The timing or likely final outcome of the proceedings is indeterminable at this time. However, the Supreme Court of Belize has approved an injunction against the Amendment until Belize Electricity's appeal of the June 2008 Final Decision has been heard in court, which is currently scheduled for October 2009. In addition, Belize Electricity's appeal of the Supreme Court of Belize's previous decision to uphold certain changes made in electricity legislation by the Government of Belize and the PUC was dismissed in June 2009.</li> <li>The Minister of Public Utilities of Belize recently issued a statutory instrument purporting to declare providers of electricity generation and water services, including BECOL, as public utility providers within the meaning of the <i>Public Utilities Commission Act</i> as of May 1, 2009. Fortis is currently assessing the statutory instrument and its impact on previously negotiated and PUC-approved power purchase agreements.</li> </ul>
Caribbean Utilities	<ul style="list-style-type: none"> <li>In January 2009, a revised Five-Year Capital Investment Plan ("CIP") totalling US\$246 million was submitted to the ERA. In March 2009, the ERA approved the Company's 2009 CIP of US\$48 million. Capital investment relating to 2010-2013 is still under review by the ERA.</li> <li>In January 2009, Caribbean Utilities announced a customer-owned renewable energy program. The program allows customers on Grand Cayman to connect renewable energy systems to the Company's distribution system and to generate their own power from renewable energy while remaining connected to Caribbean Utilities' electricity grid. The Company has received a number of interested enquiries.</li> <li>In April 2009, Caribbean Utilities submitted its bid to install 16 MW of generation in May 2012 and another 16 MW of generation in May 2013. There was one other bidder for the 32 MW of generation.</li> <li>The ERA approved a 2.4 per cent increase in basic customer electricity rates, effective June 1, 2009, in accordance with the rate adjustment mechanism provided under Caribbean Utilities' T&amp;D licence.</li> </ul>
Fortis Turks and Caicos	<ul style="list-style-type: none"> <li>In March 2009, Fortis Turks and Caicos submitted its 2008 annual regulatory filing outlining the Company's performance in 2008 and its capital expansion plans for 2009.</li> </ul>

## CONSOLIDATED FINANCIAL POSITION

The following table outlines the significant changes in the consolidated balance sheets between June 30, 2009 and December 31, 2008.

<b>Fortis Inc.</b>		
<b>Significant Changes in the Consolidated Balance Sheets (Unaudited)</b>		
<b>between June 30, 2009 and December 31, 2008</b>		
<b>Balance Sheet Account</b>	<b>Increase/ (Decrease) (\$ millions)</b>	<b>Explanation</b>
Cash and cash equivalents	71	The increase was primarily due to cash on hand associated with partial proceeds from the \$105 million debenture offering at FortisBC in June 2009, which were used to help repay \$50 million of debentures that matured in July 2009, and higher cash balances at the Terasen Gas companies.
Accounts receivable	(232)	The decrease was primarily due to the impact of a seasonal decrease in sales, driven by the Terasen Gas companies, and the impact of lower fuel factor billings at Caribbean Utilities and Fortis Turks and Caicos associated with a decline in fuel prices.
Regulatory assets - current and long-term	587	The increase was primarily due to the result of recording \$538 million in regulatory assets as at June 30, 2009, associated with the recognition of future income taxes upon adoption of amended Section 3465, <i>Income Taxes</i> , effective January 1, 2009. The remainder of the increase was mainly due to the regulatory deferral associated with the change in the fair market value of the gas commodity swap and option contracts at the Terasen Gas companies and the deferral of Point Lepreau energy replacement costs at Maritime Electric. The increase was partially offset by the impact of the deferral of amounts collected in customer rates in excess of the actual commodity cost of natural gas at the Terasen Gas companies during the first half of 2009.
Inventories	(95)	The decrease was driven by the normal seasonal reduction of gas in storage at the Terasen Gas companies.
Other assets	(58)	The decrease was driven by a net \$61 million reduction associated with the change to the equity method of accounting of the Corporation's interest in the Exploits River Hydro Partnership ("Exploits Partnership"), effective February 13, 2009. Previously, the financial results of the Exploits Partnership were consolidated in the financial statements of the Corporation. Refer to the "Critical Accounting Estimates - Contingencies" section of this MD&A for a further discussion of the Exploits Partnership.
Utility capital assets	269	The increase primarily related to \$474 million invested in electricity and gas systems, partially offset by amortization and customer contributions for the six months ended June 30, 2009 combined with the impact of foreign exchange on the translation of foreign currency-denominated utility capital assets.
Short-term borrowings	(240)	The decrease was driven by the repayment of short-term borrowings by TGI with partial proceeds from the issuance of long-term debt combined with lower borrowings at the Terasen Gas companies due to seasonality of operations.
Accounts payable and accrued charges	(70)	The decrease was driven by lower amounts owing for purchased gas and purchased power at the Terasen Gas companies and Newfoundland Power, respectively, due to seasonality of operations, partially offset by a \$76 million increase associated with the change in the fair market value of gas commodity swap and option contracts at the Terasen Gas companies.
Income taxes payable	(49)	The decrease was mainly due to the timing of income tax payments at the Terasen Gas companies and Newfoundland Power.
Regulatory liabilities - current and long-term	76	The increase was primarily due to the result of recording \$49 million in regulatory liabilities as at June 30, 2009, associated with the recognition of future income taxes upon adoption of amended Section 3465, <i>Income Taxes</i> , effective January 1, 2009. The remainder of the increase was mainly due to the deferral of earnings in excess of the allowed earnings at TGVI through operation of the revenue deficiency deferral account, the lower cost of fuel and purchased power at Belize Electricity during the first half of 2009 compared to amounts collected in customer rates during the same time period and the deferral of the margin impact of actual customer consumption exceeding forecast consumption at the Terasen Gas companies.
Future income tax liabilities - current and long-term	478	The increase was primarily due to the recognition of future income taxes upon adoption of amended Section 3465, <i>Income Taxes</i> , effective January 1, 2009.
Deferred credits	29	The increase was primarily due to the reclassification of \$19 million to future income taxes upon adoption of amended Section 3465, <i>Income Taxes</i> , effective January 1, 2009. Such taxes were previously netted against other post-employment benefit obligations at the Terasen Gas companies.

<b>Fortis Inc.</b> <b>Significant Changes in the Consolidated Balance Sheets (Unaudited)</b> <b>between June 30, 2009 and December 31, 2008 (cont'd)</b>		
<b>Balance Sheet Account</b>	<b>Increase/ (Decrease) (\$ millions)</b>	<b>Explanation</b>
Long-term debt and capital lease obligations (including current portion)	269	<p>The increase was primarily due to the issuance of long-term debt and a net \$57 million increase in committed credit facility borrowings, partially offset by a \$61 million decrease associated with the change to the equity method of accounting of the Corporation's interest in the Exploits Partnership, effective February 13, 2009; regularly scheduled debt repayments and debt maturities; and the impact of foreign exchange on the translation of foreign currency-denominated debt. Previously, the financial results of the Exploits Partnership were consolidated in the financial statements of the Corporation. Refer to the "Critical Accounting Estimates - Contingencies" section of this MD&amp;A for a further discussion of the Exploits Partnership.</p> <p>The issuance of long-term debt during the first half of 2009, primarily to repay committed credit-facility borrowings, short-term borrowings and maturing debt, was comprised of a \$100 million debenture offering by TGI, a \$100 million debenture offering by FortisAlberta, a \$65 million bond offering by Newfoundland Power, a US\$30 million note offering by Caribbean Utilities and a \$105 million debenture offering by FortisBC.</p>
Shareholders' equity	74	<p>The increase was mainly due to net earnings applicable to common shares reported for the six months ended June 30, 2009, less common share dividends. The remainder of the increase related to the issuance of common shares under the Corporation's share purchase, dividend reinvestment and stock option plans, partially offset by an increase in accumulated other comprehensive loss.</p>

## LIQUIDITY AND CAPITAL RESOURCES

The table below outlines the Corporation's consolidated sources and uses of cash for the three and six months ended June 30, 2009, as compared to the same periods in 2008, followed by a discussion of the nature of the variances in cash flows.

<b>Fortis Inc.</b> <b>Summary of Cash Flows (Unaudited)</b> <b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
<i>(\$ millions)</i>	<b>2009</b>	<b>2008</b>	<b>Variance</b>	<b>2009</b>	<b>2008</b>	<b>Variance</b>
<b>Cash, beginning of period</b>	<b>94</b>	67	27	<b>66</b>	58	8
<b>Cash provided by (used in)</b>						
Operating activities	<b>275</b>	232	43	<b>504</b>	425	79
Investing activities	<b>(272)</b>	(203)	(69)	<b>(482)</b>	(351)	(131)
Financing activities	<b>41</b>	(37)	78	<b>50</b>	(73)	123
<b>Foreign currency impact on cash balances</b>	<b>(1)</b>	-	(1)	<b>(1)</b>	-	(1)
<b>Cash, end of period</b>	<b>137</b>	59	78	<b>137</b>	59	78

*Operating Activities:* Cash flow from operating activities, after working capital adjustments, was \$43 million higher quarter over quarter and \$79 million higher year to date compared to the same period last year. The increases were driven by higher earnings and favourable working capital changes at FortisAlberta and the Terasen Gas companies.

*Investing Activities:* Cash used in investing activities was \$69 million higher quarter over quarter, driven by higher gross capital expenditures partially offset by lower contributions in aid of construction at FortisAlberta. Cash used in investing activities was \$131 million higher year to date compared to the same period last year. During the first quarter of 2008, TGI received approximately \$14 million in proceeds associated with the sale of surplus land. Excluding the impact of the sale of surplus land in 2008, cash used in investing activities was \$117 million higher year to date compared to the same period last year, driven by higher gross capital expenditures.

Gross capital expenditures were \$277 million for the second quarter of 2009, \$55 million higher than for the same quarter last year, and were \$496 million year to date, \$100 million higher than for the same period last year. The

increases were driven by higher utility capital asset spending at FortisAlberta, the Terasen Gas companies and the regulated electric utilities in the Caribbean.

*Financing Activities:* Cash provided by financing activities was \$41 million for the quarter compared to cash used in financing activities of \$37 million for the second quarter of 2008. The increase in cash from financing activities was driven by lower net repayments of short-term borrowings, lower repayments of long-term debt and higher net borrowings under committed credit facilities, partially offset by lower proceeds from long-term debt and lower proceeds from preference share issues.

Cash provided by financing activities was \$50 million year to date compared to cash used in financing activities of \$73 million during the same period last year. The increase in cash from financing activities was mainly due to lower repayments of long-term debt and higher net borrowings under committed credit facilities, partially offset by higher net repayments of short-term borrowings, lower proceeds from long-term debt and lower proceeds from preference share issues.

Net repayments of short-term borrowings were \$89 million for the second quarter of 2009, or \$74 million lower than for the same quarter last year. The decrease was driven by Maritime Electric and the Terasen Gas companies. Net repayments of short-term borrowings were \$239 million year to date, or \$43 million higher than for the same period last year. The increase was driven by the Terasen Gas companies, partially offset by lower net repayments of short-term borrowings by Maritime Electric.

Proceeds from long-term debt, net of issue costs, repayments of long-term debt and capital lease obligations and net borrowings (repayments) under committed credit facilities for the quarter and year to date compared to the same periods last year are summarized in the following tables.

<b>Fortis Inc.</b>						
<b>Proceeds from Long-Term Debt, Net of Issue Costs (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
<i>(\$ millions)</i>	<b>2009</b>	<b>2008</b>	<b>Variance</b>	<b>2009</b>	<b>2008</b>	<b>Variance</b>
Terasen Gas companies	-	247 <sup>(1)</sup>	(247)	<b>99</b> <sup>(2)</sup>	496 <sup>(1)(3)</sup>	(397)
FortisAlberta	-	99 <sup>(4)</sup>	(99)	<b>99</b> <sup>(5)</sup>	99 <sup>(4)</sup>	-
FortisBC	<b>104</b> <sup>(6)</sup>	-	104	<b>104</b> <sup>(6)</sup>	-	104
Newfoundland Power	<b>65</b> <sup>(7)</sup>	-	65	<b>65</b> <sup>(7)</sup>	-	65
Maritime Electric	-	60 <sup>(8)</sup>	(60)	-	60 <sup>(8)</sup>	(60)
Caribbean Utilities	<b>34</b> <sup>(9)</sup>	-	34	<b>34</b> <sup>(9)</sup>	-	34
Other	-	3	(3)	-	4	(4)
<b>Total</b>	<b>203</b>	409	(206)	<b>401</b>	659	(258)

<sup>(1)</sup> Issued May 2008, 30-year \$250 million 5.80% unsecured debentures by TGI. The net proceeds were primarily used to repay maturing \$188 million 6.20% debentures and short-term borrowings.

<sup>(2)</sup> Issued February 2009, 30-year \$100 million 6.55% unsecured debentures by TGI. The net proceeds were used to repay credit facility borrowings and to repay \$60 million of 10.75% unsecured debentures that matured in June 2009.

<sup>(3)</sup> Issued February 2008, 30-year \$250 million 6.05% unsecured debentures by TGVI. The net proceeds were used to repay committed credit facility borrowings.

<sup>(4)</sup> Issued April 2008, 30-year \$100 million 5.85% unsecured debentures. The net proceeds were used to repay committed credit facility borrowings.

<sup>(5)</sup> Issued February 2009, 30-year \$100 million 7.06% unsecured debentures. The net proceeds were used to repay committed credit facility borrowings and for general corporate purposes.

<sup>(6)</sup> Issued June 2009, 30-year \$105 million 6.10% unsecured debentures. The net proceeds were used to repay committed credit facility borrowings, for general corporate purposes, including financing capital expenditures and working capital requirements, and help repay \$50 million of 6.75% debentures that matured on July 31, 2009.

<sup>(7)</sup> Issued May 2009, 30-year \$65 million 6.606% first mortgage sinking fund bonds. The net proceeds were used to repay committed credit facility borrowings and for general corporate purposes, including financing capital expenditures.

<sup>(8)</sup> Issued April 2008, 30-year \$60 million 6.05% secured first mortgage bonds. The proceeds were used to repay short-term borrowings.

<sup>(9)</sup> Issued May 2009, 15-year US\$30 million 7.50% unsecured notes. The net proceeds were used to repay short-term borrowings and finance capital expenditures.

<b>Fortis Inc.</b>						
<b>Repayments of Long-Term Debt and Capital Lease Obligations (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
<i>(\$ millions)</i>	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
Terasen Gas companies	<b>(63)</b>	(194)	131	<b>(63)</b>	(194)	131
Caribbean Utilities	<b>(16)</b>	-	(16)	<b>(16)</b>	-	(16)
Fortis Properties	<b>(3)</b>	(3)	-	<b>(5)</b>	(6)	1
Other	<b>(3)</b>	(3)	-	<b>(7)</b>	(5)	(2)
<b>Total</b>	<b>(85)</b>	(200)	115	<b>(91)</b>	(205)	114

<b>Fortis Inc.</b>						
<b>Net Borrowings (Repayments) Under Committed Credit Facilities (Unaudited)</b>						
<b>Periods Ended June 30</b>						
	<b>Quarter</b>			<b>Year-to-date</b>		
<i>(\$ millions)</i>	<b>2009</b>	2008	Variance	<b>2009</b>	2008	Variance
Terasen Gas companies	-	4	(4)	-	(261)	261
FortisAlberta	<b>55</b>	(74)	129	<b>1</b>	(2)	3
FortisBC	<b>(36)</b>	8	(44)	<b>(31)</b>	8	(39)
Newfoundland Power	<b>(57)</b>	(34)	(23)	<b>(27)</b>	(14)	(13)
Corporate	<b>90</b>	(170)	260	<b>114</b>	(208)	322
<b>Total</b>	<b>52</b>	(266)	318	<b>57</b>	(477)	534

Borrowings under credit facilities by the utilities are primarily in support of their respective capital expenditure programs and/or for working capital requirements. Repayments are primarily financed through the issuance of long-term debt, cash from operations and/or equity injections from Fortis. From time to time, proceeds from preference share, common share and long-term debt issues are used to repay borrowings under the Corporation's committed credit facility. During the second quarter of last year, a net repayment of \$170 million under the Corporation's committed credit facility was financed with partial proceeds from the issuance of \$230 million preference shares (\$223 million net of costs). Some of the remaining proceeds from the preference share offering were lent to Newfoundland Power, on a short-term basis, to repay certain committed credit facility borrowings and the remaining proceeds were used for other general corporate purposes.

Proceeds from the issuance of common shares increased \$6 million quarter over quarter and \$13 million year to date compared to the same period last year, reflecting the impact, effective March 1, 2009, of the Corporation's Amended and Restated Dividend Reinvestment and Share Purchase Plan (the "Plan"). The Plan provides participating common shareholders a 2 per cent discount on the purchase of common shares, issued from treasury, with reinvested dividends.

Common share dividends were \$44 million for the second quarter of 2009, up \$4 million from the same quarter last year and were \$88 million year to date, up \$9 million from the same period last year. The increases were primarily due to an increase in the number of common shares outstanding, primarily as a result of the public issuance of 11.7 million common shares in December 2008 and a higher dividend declared per common share compared to the same periods last year. The dividend declared per common share in each of the first and second quarters of 2009 was \$0.26, while the dividend declared per common share in each of the first and second quarters of 2008 was \$0.25.

Preference share dividends increased \$2 million quarter over quarter and increased \$5 million year to date compared to the same period last year, as a result of the dividends associated with the 9.2 million First Preference Shares, Series G that were issued during the second quarter of 2008.



*Contractual Obligations:* Consolidated contractual obligations of Fortis over the next five years and for periods thereafter, as of June 30, 2009, are outlined in the following table. A detailed description of the nature of the obligations is provided below and in the MD&A for the year ended December 31, 2008.

<b>Fortis Inc. Contractual Obligations (Unaudited) As at June 30, 2009</b>					
<i>(\$ millions)</i>	<b>Total</b>	Due within 1 year	Due in years 2 and 3	Due in years 4 and 5	Due after 5 years
Long-term debt	<b>5,393</b>	183	335	302	4,573
Brilliant Terminal Station	<b>62</b>	3	5	5	49
Gas purchase contract obligations (based on index prices as at June 30, 2009)	<b>261</b>	220	41	-	-
Power purchase obligations					
FortisBC	<b>2,810</b>	39	77	76	2,618
FortisOntario	<b>533</b>	45	94	99	295
Maritime Electric <sup>(1)</sup>	<b>127</b>	85	24	2	16
Belize Electricity <sup>(2)</sup>	<b>273</b>	16	29	33	195
Capital cost	<b>396</b>	17	41	41	297
Joint-use asset and shared service agreements	<b>62</b>	2	7	6	47
Office lease – FortisBC	<b>19</b>	1	3	3	12
Operating lease obligations	<b>158</b>	18	33	28	79
Equipment purchase commitment - Caribbean Utilities	<b>11</b>	11	-	-	-
Equipment purchase commitment - Fortis Turks & Caicos <sup>(3)</sup>	<b>13</b>	1	12	-	-
Other	<b>19</b>	4	8	6	1
<b>Total</b>	<b>10,137</b>	645	709	601	8,182
<p><sup>(1)</sup> Reflects the impact of the extension to December 2010 of the take-or-pay contract with New Brunswick Power (“NB Power”) that previously expired on March 31, 2009. The contract includes replacement energy and capacity for the NB Power Point Lepreau Nuclear Generating Station during its refurbishment outage.</p> <p><sup>(2)</sup> Includes a new 15-year power purchase agreement with Belize Aquaculture Limited (“BAL”). The agreement provides for the supply of up to 15 MW of capacity by BAL and expires in April 2024.</p> <p><sup>(3)</sup> Fortis Turks and Caicos has entered into an agreement with a supplier to purchase two diesel-generating engines with a combined capacity of approximately 17.5 MW for approximately US\$12 million (CDN\$13 million) for delivery in April 2010 and January 2011.</p> <p><i>Other Contractual Obligations:</i></p> <p>In prior years, TGVI received non-interest bearing repayable loans from the federal and provincial governments of \$50 million and \$25 million, respectively, in connection with the construction and operation of the Vancouver Island natural gas pipeline. As approved by the BCUC, these loans have been recorded as government grants and have reduced the amounts reported for utility capital assets. The government loans are repayable in any fiscal year prior to 2012 under certain circumstances and subject to the ability of TGVI to obtain non-government subordinated debt financing on reasonable commercial terms. As the loans are repaid and replaced with non-government loans, utility capital assets and long-term debt will increase in accordance with TGVI’s approved capital structure, as will TGVI’s rate base, which is used in determining customer rates. The repayment criteria were met in 2008 and TGVI made an \$8 million repayment during the second quarter of 2009. As at June 30, 2009, the outstanding balance of the repayable government loans was approximately \$53 million. Repayments of the government loans beyond 2009 are not included in the contractual obligations table above as the amount and timing of the repayments are dependent upon annual BCUC approval of the recovery of TGVI’s revenue deficiency deferral account and the ability of TGVI to replace the government loans with non-government subordinated debt financing on reasonable commercial terms.</p> <p>Caribbean Utilities has a primary fuel supply contract with a major supplier and is committed to purchase 80 per cent of the Company’s fuel requirements from this supplier for the operation of Caribbean Utilities’ diesel-fired generating plant. The contract is for three years terminating in April 2010. The remaining approximate quantities, in millions of imperial gallons, per the contract, on an annual basis by fiscal year are 27 in 2009 and 9 in 2010. The contract contains an automatic renewal clause for the years 2010 through to 2012. Should any party choose to terminate the contract within that two-year period, notice must be given a minimum of one year in advance of the desired termination date.</p> <p>Fortis Turks and Caicos has a renewable contract with a major supplier for all of its diesel fuel requirements associated with the generation of electricity. The approximate fuel requirements under this contract are 12 million imperial gallons per annum.</p>					

Based on the latest completed actuarial valuations, the Corporation's consolidated defined benefit pension plan funding contributions, including current service, solvency and special funding amounts, are expected to total approximately \$22 million for 2009, \$18 million for 2010, \$6 million for 2011, \$3 million for 2012 and \$2 million for 2013. These pension funding amounts include additional obligations determined under December 31, 2008 actuarial valuations, completed in the first quarter of 2009, associated with defined benefit pension plans at Newfoundland Power and the Corporation, and under a December 31, 2007 actuarial valuation of a defined benefit pension plan at Terasen, also completed in the first quarter of 2009.

Pension funding obligations for 2010 and beyond may increase pending completion of the next actuarial valuations required as at December 31, 2009 and December 31, 2010 related to the defined benefit pension plans of the larger subsidiaries.

*Capital Structure:* The Corporation's principal businesses of regulated gas and electricity distribution require ongoing access to capital to allow the utilities to fund the maintenance and expansion of infrastructure. Fortis raises debt at the subsidiary level in support of infrastructure investment to ensure regulatory transparency, tax efficiency and financing flexibility. To help ensure access to capital, the Corporation targets a consolidated long-term capital structure containing approximately 40 per cent equity, including preference shares, and 60 per cent debt, as well as investment-grade credit ratings. Each of the Corporation's regulated utilities maintains its own capital structure in line with the deemed capital structure reflected in the utilities' customer rates.

The consolidated capital structure of Fortis is presented in the following table.

<b>Fortis Inc.</b>				
<b>Capital Structure (Unaudited)</b>				
<b>As at</b>				
	<b>June 30, 2009</b>		December 31, 2008	
	(\$ millions)	(%)	(\$ millions)	(%)
Total debt and capital lease obligations (net of cash) <sup>(1)</sup>	<b>5,426</b>	<b>58.9</b>	5,468	59.5
Preference shares <sup>(2)</sup>	<b>667</b>	<b>7.2</b>	667	7.3
Common shareholders' equity	<b>3,120</b>	<b>33.9</b>	3,046	33.2
<b>Total</b>	<b>9,213</b>	<b>100.0</b>	9,181	100.0
<sup>(1)</sup> Includes long-term debt and capital lease obligations, including current portion, and short-term borrowings, net of cash				
<sup>(2)</sup> Includes preference shares classified as both long-term liabilities and equity				

The change in the capital structure was driven by net earnings applicable to common shares, net of common share dividends, of \$57 million during the first half of 2009, combined with higher cash balances largely associated with the issuance of long-term debt at FortisBC, the partial proceeds from which were used to help repay debt that matured subsequent to the quarter end.

The Corporation's credit ratings are as follows:

Standard & Poor's ("S&P")	A- (long-term corporate and unsecured debt credit rating)
DBRS	BBB(high) (unsecured debt credit rating)

The credit ratings reflect the diversity of the operations of Fortis, the stand-alone nature and financial separation of each of the regulated subsidiaries of Fortis, management's commitment to maintaining low levels of debt at the holding company level and the continued focus of Fortis on pursuing the acquisition of stable regulated utilities.

*Capital Program:* The Corporation's principal businesses of regulated gas and electricity distribution are capital intensive. Capital investment in infrastructure is required to ensure continued and enhanced performance, reliability and safety of the gas and electricity systems and to meet customer growth. All costs considered to be maintenance and repairs are expensed as incurred. Costs related to replacements, upgrades and betterments of capital assets are capitalized as incurred.

During the first half of 2009, gross consolidated capital expenditures were \$496 million. A breakdown of gross capital expenditures by segment for the first half of 2009 is provided in the following table.

<b>Fortis Inc.</b> <b>Gross Capital Expenditures (Unaudited) <sup>(1)</sup></b> <b>Year-to-date June 30, 2009</b> <i>(\$ millions)</i>									
Terasen Gas Companies <sup>(2)</sup>	Fortis Alberta <sup>(2)(3)</sup>	FortisBC <sup>(2)</sup>	Newfoundland Power <sup>(2)</sup>	Other Regulated Utilities - Canadian <sup>(2)</sup>	Total Regulated Utilities - Canadian	Regulated Utilities - Caribbean	Non-Regulated - Utility <sup>(4)</sup>	Fortis Properties	Total
114	206	49	32	23	424	50	12	10	496
<sup>(1)</sup> Relates to utility capital assets, income producing properties and intangible assets and includes expenditures associated with assets under construction <sup>(2)</sup> Includes asset removal and site restoration expenditures, net of salvage proceeds, which are permissible in rate base <sup>(3)</sup> Includes payments made to the AESO for investment in transmission capital projects <sup>(4)</sup> Includes non-regulated generation, non-regulated gas utility and Corporate capital expenditures									

Gross consolidated capital expenditures for 2009 are expected to be more than \$1 billion, approximately \$50 million higher than that disclosed in the MD&A for the year ended December 31, 2008. Planned capital expenditures are based on detailed forecasts of energy demand, weather and cost of labour and materials, as well as other factors, including economic conditions, which could change and cause actual expenditures to differ from forecasts. The expected increase is driven by FortisAlberta associated with higher anticipated customer driven capital expenditures, including new customer connections, and the inclusion of AESO transmission capital expenditures in total capital expenditures. The increase is partially offset by lower spending at FortisBC associated with the Okanagan Transmission Reinforcement Project, as discussed below, and the timing of other capital projects.

Changes in the overall expected level, nature and timing of major capital projects from those disclosed in the MD&A for the year ended December 31, 2008, are discussed below.

FortisAlberta has revised its forecasted capital expenditures related to the replacement of conventional meters with new Automated Meter Infrastructure (“AMI”) technology. In response to the direction of the Alberta Department of Energy on AMI capabilities, FortisAlberta has adjusted the scope of its planned AMI program, which has contributed to an increase in the expected overall cost of the project to \$168 million from the \$124 million disclosed in the MD&A for the year ended December 31, 2008.

TGVI’s construction of the 50-kilometer Squamish-to-Whistler natural gas pipeline lateral was completed during spring 2009 and conversion of customer appliances is expected to be completed during August 2009.

In June 2009, TGI applied to the BCUC to change its customer care delivery model from an outsourced arrangement to an in-house customer care department, including company-owned call centres and a new customer information system. If approved, the new model would be in place effective January 2012 at a total expected capital cost of approximately \$145 million.

FortisBC will begin construction on the Okanagan Transmission Reinforcement Project in August 2009 with completion expected in 2011. The total cost of the project is currently forecasted at approximately \$110 million, down from the original estimate of \$141 million as disclosed in the MD&A for the year ended December 31, 2008. The decrease in cost is mainly due to lower forecasted labour, equipment and commodity costs. The project relates to upgrading the existing overhead transmission lines from 161 kilovolts (“kV”) to 230 kV between Penticton and Oliver and building a new 230-kV terminal in the Oliver area.

Over the five-year period 2009 through 2013, consolidated gross capital expenditures are expected to total approximately \$5 billion. Approximately 70 per cent of the capital spending is expected to be incurred at the Regulated Electric Utilities, driven by FortisAlberta, FortisBC and the Corporation’s regulated utility operations in the Caribbean. Approximately 25 per cent is expected to be incurred at the Regulated Gas Utilities and the remaining 5 per cent is expected to relate to non-regulated activities. Capital expenditures at the Regulated Utilities are subject to regulatory approval.

*Cash Flow Requirements:* At the operating subsidiary level, it is expected that operating expenses and interest costs will generally be paid out of subsidiary operating cash flows, with varying levels of residual cash flow available for subsidiary capital expenditures and/or dividend payments to Fortis. Borrowings under credit facilities may be required from time to time to support seasonal working capital requirements. Cash required to complete subsidiary capital expenditure programs is also expected to be financed from a combination of borrowings under credit facilities, equity injections from Fortis and long-term debt issues.

The Corporation's ability to service its debt obligations and pay dividends on its common and preference shares is dependent on the financial results of the operating subsidiaries and the related cash payments from these subsidiaries. Certain regulated subsidiaries may be subject to restrictions which may limit their ability to distribute cash to Fortis. Cash required of Fortis to support subsidiary capital expenditure programs and finance acquisitions is expected to be derived from a combination of borrowings under the Corporation's committed credit facility and proceeds from the issuance of common shares, preference shares and long-term debt. Depending on the timing of cash payments from the subsidiaries, borrowings under the Corporation's committed credit facility may be required from time to time to support the servicing of debt and payment of dividends.

Management expects consolidated long-term debt maturities and repayments to average approximately \$170 million annually over the next five years. The combination of available credit facilities and low annual debt maturities and repayments provide the Corporation and its subsidiaries with flexibility in the timing of access to capital markets.

Fortis and its subsidiaries, except for Belize Electricity and the Exploits Partnership, as described below, were in compliance with debt covenants as at June 30, 2009 and are expected to remain compliant throughout the remainder of 2009.

As a result of the regulator's Final Decision on Belize Electricity's 2008/2009 Rate Application, Belize Electricity does not meet certain debt covenant financial ratios related to loans totalling \$8 million (BZ\$14 million), as at June 30, 2009, with the International Bank for Reconstruction and Development and the Caribbean Development Bank. The Company has informed the lenders of the defaults and has requested appropriate waivers.

As the hydroelectric assets and water rights of the Exploits Partnership had been provided as security for the Exploits Partnership's term loan, the recent expropriation of such assets and rights by the Government of Newfoundland and Labrador constituted an event of default under the loan. The loan is without recourse to Fortis and was approximately \$60 million as at June 30, 2009. The lenders of the term loan have not demanded accelerated repayment. For further information, see the "Critical Accounting Estimates - Contingencies" section of this MD&A.

As at June 30, 2009, the Corporation and its subsidiaries had consolidated credit facilities of approximately \$2.2 billion, of which approximately \$1.6 billion was unused, including \$456 million unused under the Corporation's \$600 million committed revolving credit facility. The credit facilities are syndicated almost entirely with the seven largest Canadian banks, with no one bank holding more than 25 per cent of these facilities. Approximately \$2.0 billion of the total credit facilities are committed facilities, the majority of which have maturities between 2011 and 2013.

The following table summarizes the credit facilities of the Corporation and its subsidiaries.

<b>Fortis Inc.</b>					
<b>Credit Facilities (Unaudited)</b>					
<i>(\$ millions)</i>	<b>Corporate and Other</b>	<b>Regulated Utilities</b>	<b>Fortis Properties</b>	<b>Total as at June 30, 2009</b>	<b>Total as at December 31, 2008</b>
Total credit facilities	645	1,501	13	<b>2,159</b>	2,228
Credit facilities utilized:					
Short-term borrowings	-	(170)	-	<b>(170)</b>	(410)
Long-term debt	(144)	(128)	-	<b>(272)</b>	(224)
Letters of credit outstanding	(1)	(119)	(1)	<b>(121)</b>	(104)
Credit facilities available	500	1,084	12	<b>1,596</b>	1,490

As at June 30, 2009 and December 31, 2008, certain borrowings under the Corporation's and subsidiaries' credit facilities have been classified as long-term debt. These borrowings are under long-term committed credit facilities and management's intention is to refinance these borrowings with long-term permanent financing during future periods.

### Corporate and Other

In May 2009, Terasen entered into a \$30 million committed revolving credit facility maturing in May 2011 to replace its \$100 million committed revolving credit facility that matured in May 2009. The terms of the new credit facility are substantially the same as those of the credit facility it replaced.

### Regulated Utilities

On April 30, 2009, FortisBC amended its \$150 million unsecured committed revolving credit facility, including extending the maturity date of the \$50 million portion of the facility to May 2012 from May 2011 and extending the maturity date of the \$100 million portion of the facility to May 2010 from May 2009.

In March 2009, Maritime Electric renegotiated its \$50 million demand credit facility and had it converted into a 364-day revolving committed credit facility.

## FINANCIAL INSTRUMENTS

The carrying values of financial instruments included in current assets, current liabilities, other assets and deferred credits in the consolidated balance sheets of Fortis approximate their fair values, reflecting the short-term maturity, normal trade credit terms and/or nature of these instruments. The fair value of long-term debt is calculated by using quoted market prices when available. When quoted market prices are not available, the fair value is determined by discounting the future cash flows of the specific debt instrument at an estimated yield to maturity equivalent to benchmark government bonds or treasury bills, with similar terms to maturity, plus a market credit risk premium equal to that of issuers of similar credit quality. Since the Corporation does not intend to settle the long-term debt prior to maturity, the fair value estimate does not represent an actual liability and, therefore, does not include exchange or settlement costs. The fair value of the Corporation's preference shares is determined using quoted market prices.

The carrying and fair values of the Corporation's consolidated long-term debt and preference shares were as follows.

<b>Fortis Inc.</b>				
<b>Financial Instruments (Unaudited)</b>				
(\$ millions)	As at June 30, 2009		As at December 31, 2008	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Long-term debt, including current portion <sup>(1)</sup>	5,393	5,649	5,122	5,040
Preference shares, classified as debt <sup>(2)</sup>	320	334	320	329
<sup>(1)</sup> Carrying value as at June 30, 2009 excludes unamortized deferred financing costs of \$37 million (December 31, 2008 - \$34 million).				
<sup>(2)</sup> Preference shares classified as equity do not meet the definition of a financial instrument; however, the estimated fair value of the Corporation's \$347 million preference shares classified as equity was \$336 million as at June 30, 2009 (December 31, 2008: carrying value \$347 million; fair value \$268 million).				

**Risk Management:** The Corporation's earnings from, and net investment in, self-sustaining foreign subsidiaries are exposed to fluctuations in the US dollar-to-Canadian dollar exchange rate. The Corporation has effectively decreased the above exposure through the use of US dollar borrowings at the corporate level. The foreign exchange gain or loss on the translation of US dollar-denominated interest expense partially offsets the foreign exchange loss or gain on the translation of the Corporation's foreign subsidiaries' earnings, which are denominated in US dollars or a currency pegged to the US dollar. Belize Electricity's reporting currency is the Belizean dollar, while the reporting currency of Caribbean Utilities, FortisUS Energy Corporation, BECOL, and Fortis Turks and Caicos is the US dollar. The Belizean dollar is pegged to the US dollar at BZ\$2.00 = US\$1.00. As at June 30, 2009, all of the Corporation's corporately held US\$407 million long-term debt had been designated as a hedge of a portion of the Corporation's foreign net investments. Foreign currency exchange rate fluctuations associated with the translation of the Corporation's corporately held US dollar borrowings designated as hedges are recorded in other comprehensive income and serve to help offset unrealized foreign currency gains and losses on the foreign net

investments, which are also recorded in other comprehensive income. As at June 30, 2009, the Corporation had approximately US\$130 million in foreign net investments remaining to be hedged.

The Corporation and its subsidiaries also hedge exposures to fluctuations in interest rates, foreign exchange rates and natural gas prices through the use of derivative financial instruments. The Corporation and its subsidiaries do not hold or issue derivative financial instruments for trading purposes.

The following table summarizes the valuation of the Corporation's consolidated derivative financial instruments.

<b>Fortis Inc.</b>						
<b>Derivative Financial Instruments (Unaudited)</b>						
<i>Asset (Liability)</i>	As at June 30, 2009				As at December 31, 2008	
	Term to maturity (years)	Number of Contracts	Carrying Value (\$ millions)	Estimated Fair Value (\$ millions)	Carrying Value (\$ millions)	Estimated Fair Value (\$ millions)
Interest rate swaps	< 2	2	-	-	-	-
Foreign exchange forward contract	~ 2	1	4	4	7	7
Natural gas derivatives:						
Swaps and options	Up to 5.25	223	(162)	(162)	(84)	(84)
Gas purchase contract premiums	Up to 2.25	51	(6)	(6)	(8)	(8)

The interest rate swaps are held by Fortis Properties and are designated as hedges of the cash flow risk related to floating-rate long-term debt and mature in July 2009 and October 2010. The effective portion of changes in the fair value of the interest rate swaps at Fortis Properties is recorded in other comprehensive income.

The foreign exchange forward contract is held by TGVI and is designated as a hedge of the cash flow risk related to approximately US\$55 million required to be paid under a contract for the construction of an LNG storage facility.

The natural gas derivatives are held by the Terasen Gas companies and are used to fix the effective purchase price of natural gas as the majority of the natural gas supply contracts have floating, rather than fixed, prices. The price risk-management strategy of the Terasen Gas companies aims to improve the likelihood that natural gas prices remain competitive with electricity rates, temper gas price volatility on customer rates and reduce the risk of regional price discrepancies.

The changes in the fair values of the foreign exchange forward contract and natural gas derivatives are deferred as a regulatory asset or liability, subject to regulatory approval, for recovery from, or refund to, customers in future rates. The fair value of the foreign exchange forward contract was recorded in accounts receivable as at June 30, 2009 and as at December 31, 2008. The fair value of the natural gas derivatives of \$168 million was recorded in accounts payable as at June 30, 2009 (December 31, 2008 - accounts payable \$92 million).

The interest rate swaps are valued at the present value of future cash flows based on published forward future interest rate curves. The foreign exchange forward contract is valued using the present value of future cash flows based on published forward future foreign exchange market rate curves. The fair values of the natural gas derivatives reflect the estimated amounts, based on published forward curves, the Terasen Gas companies would have to receive or pay if forced to settle all outstanding contracts at the balance sheet date.

The fair value of the Corporation's financial instruments, including derivatives, reflects a point-in-time estimate based on current and relevant market information about the instruments as at the balance sheet dates. The estimates cannot be determined with precision as they involve uncertainties and matters of judgment and, therefore, may not be relevant in predicting the Corporation's future earnings or cash flows.

## **OFF-BALANCE SHEET ARRANGEMENTS**

As at June 30, 2009, the Corporation had no off-balance sheet arrangements such as transactions, agreements or contractual arrangements with unconsolidated entities, structured finance entities, special purpose entities or variable

interest entities that are reasonably likely to materially affect liquidity or the availability of, or requirements for, capital resources.

## BUSINESS RISK MANAGEMENT

A detailed discussion of the Corporation's significant business risks is provided in the MD&A for the year ended December 31, 2008. There were no changes in the Corporation's significant business risks during the first half of 2009 from those disclosed in the MD&A for the year ended December 31, 2008, except for those described below.

*Labour Relations:* The two collective agreements governing Newfoundland Power's unionized employees represented by the International Brotherhood of Electrical Workers, Local 1620, were ratified by the union in February and April 2009. The collective agreements are effective October 1, 2008 and expire on September 30, 2011.

*Transition to International Financial Reporting Standards ("IFRS"):* In July 2009, the International Accounting Standards Board ("IASB") issued an Exposure Draft on *Rate-Regulated Activities* stating that regulatory assets and liabilities arising from activities subject to cost-of-service regulation may be recognized under IFRS when certain conditions are met. The ability to record regulatory assets and liabilities should reduce earnings' volatility at the Corporation's regulated utilities that may have otherwise resulted under IFRS. For further information, refer to the "Future Accounting Changes - Transition to IFRS" section of this MD&A.

### Impacts of Global Economic Downturn

The significant impacts of the global economic downturn on the Corporation are provided below. The impacts are comparable with those disclosed in the MD&A for the year ended December 31, 2008.

*Capital Expenditures:* Gross consolidated capital expenditures are expected to be more than \$1 billion for 2009 and total approximately \$5 billion over the five-year period from 2009 to 2013. Planned capital expenditures are based on detailed forecasts of energy demand, weather and cost of labour and materials, as well as other factors, including economic conditions, which could change and cause actual expenditures to differ from forecasts. Significantly reduced energy demand in the Corporation's service territories, as a result of a severe and prolonged downturn in economic conditions, could reduce capital spending which would, in turn, impact rate base and earnings' growth.

*Cash Flows:* The Corporation does not expect any significant decrease in consolidated annual operating cash flows for 2009, as a result of the continued downturn in the global economy in 2009. The subsidiaries expect to be able to source the cash required to fund their 2009 capital expenditure programs.

*Cost of and Access to Capital:* The volatility in the global financial and capital markets may increase the cost of, and affect the timing of issuance of, long-term capital by the Corporation and its utilities in 2009. While the cost of borrowing is expected to increase, as new long-term debt is expected to be issued at higher rates due to an increase in credit spreads, the Corporation and its utilities expect to continue to have reasonable access to capital in the near to medium terms. Year to date, Fortis and its Canadian regulated utilities raised \$570 million in 30-year debt at rates ranging from 6.10% to 7.06% and Caribbean Utilities raised 15-year US\$40 million notes at 7.50%. The rates obtained on these new long-term debt issues were, on average, approximately 100 to 150 basis points higher than those that would have been obtained during the same period in 2008. The cost of renewed and extended credit facilities may also increase going forward; however, any increased interest expense and/or fees are not expected to have a material financial impact on the Corporation and its utilities in 2009, as the majority of the total committed credit facilities have maturities between 2011 and 2013. Due to the regulated nature of the Corporation's utilities, increased borrowing costs are eligible to be recovered in future customer rates.

*Regulated Allowed Returns:* The ROE adjustment mechanisms tied to long-term Canada bond yields utilized at the Terasen Gas companies, FortisAlberta, FortisBC and Newfoundland Power have resulted in low allowed ROEs. To address this matter, the Terasen Gas companies filed an application with the BCUC requesting a review of the current generic allowed ROE adjustment mechanism and the deemed equity component of the capital structure for TGI. The application contemplates an increase in TGI's allowed ROE to 11 per cent from 8.47 per cent, effective July 1, 2009, and an increase in the allowed common equity component of its capital structure to 40 per cent from 35 per cent, effective January 1, 2010. No change was requested in the risk-premium spread of 70 basis points over

TGI's allowed ROE in determining TGVI's allowed ROE. In May 2009, Newfoundland Power requested an increase in its allowed ROE from 8.95 per cent to 11 per cent, in conjunction with its 2010 customer rate application, to reflect an increase in its cost of capital. Other Canadian regulators are also starting to review cost of capital and related ROE adjustment mechanisms in light of current financial market conditions. FortisAlberta is currently engaged in a Generic Cost of Capital Proceeding with its regulator, which is reviewing 2009 ROE calculations and capital structure levels for gas, electric and pipeline utilities in Alberta that are regulated by the AUC. The National Energy Board ("NEB") is also undertaking a review of cost of capital and ROE levels and recently issued a decision increasing the regulated total cost of capital of Trans Quebec & Maritimes Inc. ("TQM"), a Canadian regulated natural gas pipeline utility, which translated into an approximate 100 basis points increase in TQM's allowed ROE for 2008. The increase in the total cost of capital and allowed ROE was the result of a change in methodology which now takes into account financial market information which considers, among other things, changes that have impacted financial markets and economic conditions. The NEB is an independent federal agency that regulates several parts of Canada's energy industry. In September 2009, the OEB is scheduled to hold a stakeholder conference to review the cost of capital policy for future years as it relates to utilities it regulates in Ontario.

*Results of Operations:* Achieving organic revenue and earnings' growth at Fortis Properties' Hospitality Division may prove challenging in 2009 as a result of the continued downturn in the global economy and its impact on leisure and business travel and hotel stays. In the Caribbean, the level of, and fluctuations in, tourism and related activities, which are closely tied to economic conditions, influences electricity sales as it impacts electricity demand of the large hotels and condominium complexes that are serviced by the Corporation's regulated utilities in that region. As a result, electricity sales growth at Regulated Caribbean Electric Utilities in 2009 is anticipated to be approximately 2 per cent, down from 3 per cent as disclosed in the MD&A for the first quarter of 2009, and down from 4 per cent as disclosed in the MD&A for the year ended December 31, 2008. Electricity sales growth was approximately 6 per cent for 2008.

Higher energy prices can result in reduced consumption by residential customers. Natural gas and crude oil exploration and production activities in certain of the Corporation's service territories are closely correlated with natural gas and crude oil prices. The level of these activities can influence energy demand, affecting local energy sales in some of the Corporation's service territories.

*Defined Benefit Pension Plans:* The fair value of the Corporation's consolidated defined benefit pension plan assets decreased approximately 14 per cent during 2008, mainly due to unfavourable market conditions. Market-driven changes impacting the performance of pension plan assets and the discount rates may result in material changes in future pension funding requirements and pension expense. The decline in fair value of the pension plan assets is expected to have the impact of increasing the Corporation's consolidated defined benefit pension plan funding obligations. The full impact of the decrease in the fair value of the pension plan assets on future funding obligations is not determinable until completion of the next actuarial valuations. With the exception of the defined benefit pension plans at Newfoundland Power and the Corporation and one of the defined benefit pension plans at Terasen, the next scheduled actuarial valuations for funding purposes for defined benefit pension plans of the larger subsidiaries are December 31, 2009 and December 31, 2010. Including the impact of actuarial valuations completed during the first quarter of 2009 for defined benefit pension plans at Newfoundland Power and the Corporation and one of the defined benefit pension plans at Terasen, consolidated pension funding contributions, including current service, solvency and special funding amounts, are expected to increase from what was disclosed in the MD&A for the year ended December 31, 2008 by the following amounts: 2009 - \$5 million, 2010 - \$6 million, 2011 - \$6 million, 2012 - \$3 million, and 2013 - \$2 million. Fortis expects defined benefit pension plan funding requirements to be sourced primarily from a combination of cash generated from operations and amounts available for borrowing under existing credit facilities.

The discount rates used to determine defined benefit pension expense for 2009 have increased compared to rates used to determine defined benefit pension expense for 2008, as a result of the impact of increased credit risk spreads on investment-grade corporate bonds due to volatility in the capital markets. Fortis expects no material increase in its consolidated pension expense for 2009 related to its defined benefit pension plans. The amortization of 2008 losses associated with the pension plan assets is expected to be largely offset by the impact of higher assumed discount rates. Consolidated defined benefit pension plan expense for 2009 will not be materially impacted by the outcome of the actuarial valuations completed for the defined benefit pension plans at Newfoundland Power and the Corporation and one of the defined benefit pension plans at Terasen during the first quarter of 2009.



Any increase in future pension funding requirements and/or pension expense at the regulated utilities is expected to be recovered from, or refunded to, customers in future rates, subject to forecast risk. At the Terasen Gas companies and FortisBC, however, actual pension expense above or below the forecast pension expense approved for recovery in customer rates for the year is subject to deferral account treatment for recovery from, or refund to, customers in future rates, subject to regulatory approval.

*Counterparty Risk:* The Terasen Gas companies are exposed to credit risk in the event of non-performance by counterparties to derivative financial instruments. The Terasen Gas companies are also exposed to significant credit risk on physical off-system sales. The Terasen Gas companies deal with high credit-quality institutions in accordance with established credit approval practices. Due to recent events in the capital markets, including significant government intervention in the banking system, the Terasen Gas companies have further limited the financial counterparties they transact with and have reduced available credit to, or taken additional security from, the physical off-system sales counterparties with which they transact. To date, the Terasen Gas companies have not experienced any counterparty defaults and they do not expect any counterparties to fail to meet their obligations; however, the credit quality of counterparties, as recent events have indicated, can change rapidly.

An extended decline in economic conditions could also impair the ability of customers to pay for gas and electricity consumed, thereby affecting the aging and collection of the utilities' trade receivables.

*Credit Ratings:* Fortis and its regulated utilities do not anticipate any material adverse rating actions by the credit rating agencies in the near term. However, the current global financial crisis has placed increased scrutiny on rating agencies and rating agency criteria which may result in changes to credit rating practices and policies. Year to date, there were no changes in the credit ratings for the Corporation and its currently rated subsidiaries except for Newfoundland Power. In August 2009, Moody's upgraded the credit rating of Newfoundland Power's first mortgage bonds two notches from Baa1 to A2. Moody's also confirmed its existing credit ratings for TGI, FortisAlberta and FortisBC; S&P confirmed its existing credit ratings for Maritime Electric and Caribbean Utilities; and DBRS confirmed its existing credit ratings for FortisBC and TGI.

## CHANGES IN ACCOUNTING STANDARDS

*Rate-Regulated Operations:* Effective January 1, 2009, the Canadian Accounting Standards Board (the "AcSB") amended: (i) Canadian Institute of Chartered Accountants ("CICA") Handbook Section 1100, *Generally Accepted Accounting Principles*, removing the temporary exemption providing relief to entities subject to rate regulation from the requirement to apply the Section to the recognition and measurement of assets and liabilities arising from rate regulation; and (ii) Section 3465, *Income Taxes* to require the recognition of future income tax liabilities and assets, as well as offsetting regulatory assets and liabilities, by entities subject to rate regulation.

Effective January 1, 2009, with the removal of the temporary exemption in Section 1100, the Corporation must now apply Section 1100 to the recognition of assets and liabilities arising from rate regulation. Certain assets and liabilities arising from rate regulation continue to have specific guidance under a primary source of Canadian GAAP that applies only to the particular circumstances described therein, including those arising under Section 1600, *Consolidated Financial Statements*, Section 3061, *Property, Plant and Equipment*, Section 3465, *Income Taxes*, and Section 3475, *Disposal of Long-Lived Assets and Discontinued Operations*. The assets and liabilities arising from rate regulation, as described in Note 5 to the Corporation's interim unaudited consolidated financial statements for the three and six months ended June 30, 2009 and Note 4 to the Corporation's 2008 annual audited consolidated financial statements, do not have specific guidance under a primary source of Canadian GAAP. Therefore, Section 1100 directs the Corporation to adopt accounting policies that are developed through the exercise of professional judgment and the application of concepts described in Section 1000, *Financial Statement Concepts*. In developing these accounting policies, the Corporation may consult other sources, including pronouncements issued by bodies authorized to issue accounting standards in other jurisdictions. Therefore, in accordance with Section 1100, the Corporation has determined that all of its regulatory assets and liabilities qualify for recognition under Canadian GAAP and this recognition is consistent with US Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation*. Therefore, there was no effect on the Corporation's consolidated financial statements, as at January 1, 2009, due to the removal of the temporary exemption from Section 1100.

Effective January 1, 2009, Fortis retroactively recognized future income tax assets and liabilities and related regulatory liabilities and assets, without prior period restatement, for the amount of future income taxes expected to be refunded to, or recovered from, customers in future gas and electricity rates. Prior to January 1, 2009, the Terasen Gas companies, FortisAlberta, FortisBC and Newfoundland Power used the taxes payable method of accounting for income taxes. The effect on the Corporation's consolidated financial statements, as at January 1, 2009, of adopting amended Section 3465, *Income Taxes* included an increase in total future income tax liabilities and total future income tax assets of \$491 million and \$24 million, respectively; an increase in regulatory assets and regulatory liabilities of \$535 million and \$59 million, respectively; and a combined \$9 million net increase in income taxes payable, deferred credits, other assets, utility capital assets and goodwill associated with the reclassification of future income taxes that were previously netted against these respective balance sheet items. Included in the future income tax assets and liabilities recorded are the future income tax effects of the subsequent settlement of the related regulatory assets and liabilities through customer rates.

*Goodwill and Intangible Assets:* Effective January 1, 2009, the Corporation retroactively adopted the new CICA Handbook Section 3064, *Goodwill and Intangible Assets*. This Section, which replaces Section 3062, *Goodwill and Other Intangible Assets* and Section 3450, *Research and Development Costs*, establishes standards for the recognition, measurement and disclosure of goodwill and intangible assets. As at December 31, 2008, the impact of retroactively adopting Section 3064 was a reclassification of \$261 million to intangible assets and related decreases of \$259 million to utility capital assets, \$1 million to income producing properties and \$1 million to other assets, due to the reclassification of the net book value of land, transmission and water rights, computer software costs, franchise costs, customer contracts and other costs.

*Credit Risk and the Fair Value of Financial Assets and Financial Liabilities:* During the first quarter of 2009, the Corporation adopted the new Emerging Issues Committee Abstract ("EIC")-173, *Credit Risk and the Fair Value of Financial Assets and Financial Liabilities*, which was issued on January 20, 2009. EIC-173 requires that the Corporation's own credit risk and the credit risk of its counterparties be taken into account in determining the fair value of a financial instrument. There was no material effect on the Corporation's interim unaudited consolidated financial statements as a result of adopting EIC-173.

## FUTURE ACCOUNTING CHANGES

### Transition to IFRS

In February 2008, the AcSB confirmed that the use of IFRS will be required in 2011 for publicly accountable enterprises in Canada. In March 2009, the AcSB issued a second Omnibus Exposure Draft confirming that publicly accountable enterprises in Canada will be required to apply IFRS, in full and without modification, beginning January 1, 2011. The Corporation's expected IFRS transition date of January 1, 2011 will require the restatement, for comparative purposes, of amounts reported by the Corporation for the year ended December 31, 2010, and of amounts reported on the Corporation's opening IFRS balance sheet as at January 1, 2010.

The Corporation is continuing to assess the financial reporting impacts of adopting IFRS in 2011. The full impact on future financial position and results of operations is not reasonably determinable or estimable at this time in light of the recently released Exposure Draft on *Rate-Regulated Activities*. The Corporation does anticipate a significant increase in disclosure resulting from the adoption of IFRS and is identifying and assessing these additional disclosure requirements, as well as systems changes that will be necessary to compile the required disclosures.

**IFRS Conversion Project:** The Corporation commenced its IFRS Conversion Project in 2007 and has established a formal project governance structure which includes the audit committee, senior management and project teams from each of the Fortis subsidiaries. Overall project governance, management and support are coordinated by Fortis. An independent external advisor has also been engaged to assist in the IFRS Conversion Project. Project progress reports are provided to the Corporation's Audit Committee on a quarterly basis. The Corporation has also engaged its external auditors, Ernst & Young, LLP, to review accounting policy determinations as they are arrived at and agreed to internally by the Corporation's project team.

The Corporation's IFRS Conversion Project consists of three phases: Scoping and Diagnostics, Analysis and Development, and Implementation and Review.

*Phase One:* Scoping and Diagnostics, which involved project planning and staffing and identification of differences between current Canadian GAAP and IFRS, was completed in the first half of 2008. The areas of accounting difference of highest potential impact to the Corporation, based on existing IFRS at the time, were identified to include rate-regulated accounting; property, plant and equipment; investment property; provisions and contingent liabilities; employee benefits; impairment of assets; income taxes; business combinations; and initial adoption of IFRS under the provisions of IFRS 1, *First-Time Adoption of International Financial Reporting Standards* (“IFRS 1”).

*Phase Two:* Analysis and Development is nearing completion and involves detailed diagnostics and evaluation of the financial impacts of various options and alternative methodologies provided for under IFRS; identification and design of operational and financial business processes; initial staff training and audit committee orientation; analysis of IFRS 1 optional exemptions and mandatory exceptions to the general requirement for full retrospective application upon transition; summarization of 2011 IFRS disclosure requirements; and development of required solutions to address identified issues.

*Phase Three:* Implementation and Review, has recently commenced and involves the execution of changes to information systems and business processes; completion of formal authorization processes to approve recommended accounting policy changes; and further training programs across the Corporation’s finance and other affected areas, as necessary. It will culminate in the collection of financial information necessary to compile IFRS-compliant financial statements and reconciliations; embedding of IFRS in business processes; and audit committee approval of IFRS-compliant interim and annual financial statements for 2011.

**Accounting for Rate-Regulated Activities under IFRS:** IFRS does not currently provide specific guidance with respect to accounting for rate-regulated activities. However, in December 2008, the IASB initiated a project on accounting for rate-regulated activities and whether or not rate-regulated entities could or should recognize assets or liabilities as a result of rate-regulation imposed by a regulatory body.

On July 23, 2009, the IASB issued an Exposure Draft on *Rate-Regulated Activities*. Comments on the Exposure Draft are to be submitted for consideration by the IASB by November 20, 2009. Based on the current project timeline of the IASB, a final standard is expected to be issued in 2010.

Based on the Exposure Draft as it currently exists, regulatory assets and liabilities arising from activities subject to cost-of-service regulation may be recognized under IFRS when certain conditions are met. The ability to record regulatory assets and liabilities, as proposed, should reduce the earnings’ volatility at the Corporation’s regulated utilities that may have otherwise resulted under IFRS, but will result in the requirement to provide enhanced balance sheet presentation and note disclosures. However, uncertainty as to the final outcome of this Exposure Draft, and the final standard on accounting for rate-regulated activities under IFRS, has resulted in the Corporation being unable to reasonably estimate and conclude on the impact on the Corporation’s future financial position and results of operations with respect to differences, if any, in accounting for rate-regulated activities under IFRS versus Canadian GAAP.

Differences between IFRS and Canadian GAAP, in addition to those referred to below under “Accounting Policy Impacts and Decisions”, may still be identified based on further detailed analysis by the Corporation, the outcome of a final standard on accounting for rate-regulated activities and other changes in IFRS prior to the Corporation’s conversion to IFRS in 2011.

Regulators in the jurisdictions in which the Corporation maintains regulated utility operations have initiated, or are engaged in, consultative processes aimed at addressing issues related to the transition to IFRS. These regulators are also working to define regulatory accounting requirements and respective changes that may be required subsequent to January 1, 2011.

During the second quarter of 2009, the AUC issued Rule 026 which provides both a set of guiding principles and positions on the elements of IFRS that will be adopted for rate-making purposes. FortisAlberta and other utilities in Alberta regulated by the AUC collaborated closely with the AUC in the development of Rule 026.

Also during the second quarter of 2009, TGI, along with the other regulated companies in British Columbia, drafted a set of IFRS guidelines for use in regulatory applications being submitted by the utilities to the BCUC. During the same period, TGI and TGVI filed applications with the BCUC for the purpose of setting customer rates for 2010 and

2011. As part of these applications, TGI and TGVI have applied for changes in accounting policies that would, subject to review by the external auditors, be compliant with IFRS where possible.

**Accounting Policy Impacts and Decisions:** The Corporation has completed an initial assessment of the impacts of adopting IFRS based on the standards as they currently exist, and identified the following as having the greatest potential to impact the Corporation's accounting policies, financial reporting and information systems requirements upon conversion to IFRS. However, final conclusions cannot be reached at this time with respect to the Corporation's rate-regulated entities pending further certainty as to a final IFRS standard on accounting for rate-regulated activities.

(a) *Property Plant and Equipment*

IFRS and Canadian GAAP contain the same basic principles of accounting for property, plant and equipment; however, differences in application do exist. For example, capitalization of directly attributable costs in accordance with IAS 16, *Property, Plant and Equipment* ("IAS 16") may require measurement of an item of property, plant and equipment upon initial recognition to include or exclude certain previously recognized amounts under Canadian GAAP. Specifically, there may be changes in accounting for:

- i) the amount of capitalized overheads;
- ii) the capitalization of major inspections that were previously expensed under Canadian GAAP;
- iii) the capitalization of depreciation for which the future economic benefits of that asset are absorbed in the production of another asset; and
- iv) the capitalization of borrowing costs in accordance with IAS 23, *Borrowing Costs*.

IAS 16 also requires an allocation of the amount initially recognized in respect of an item of property, plant and equipment to its significant parts and the depreciation of each such part separately. This method of componentizing property, plant and equipment may result in an increase in the number of component parts that are recorded and depreciated and, as a result, may impact the calculation of depreciation expense.

Upon transition to IFRS, an entity has the elective option to reset the cost of its property, plant and equipment based on fair value in accordance with the provisions of IFRS 1, and to use either the cost model or the revaluation model to measure its property, plant and equipment subsequent to transition.

Currently, the Corporation intends to reset the cost of hotel properties owned by its non-regulated subsidiary, Fortis Properties, upon transition to IFRS on January 1, 2010 based on fair value, and to use the cost model to measure all of Fortis Properties' property, plant and equipment (excluding those assets to be reclassified as investment property under IFRS, as referred to below) subsequent to transition.

The final extent of the impact of applying IAS 16 by the Corporation's rate-regulated utility subsidiaries, and elective options with respect to accounting for their property, plant and equipment upon transition to IFRS, cannot be made at this time pending further certainty as to a final standard on accounting for rate-regulated activities.

(b) *Investment Property*

IAS 40, *Investment Property* ("IAS 40") defines investment property as land or buildings held to earn rental income, for capital appreciation or both. The Corporation's real estate assets, which are currently owned by its non-regulated subsidiary, Fortis Properties, and recorded as property, plant and equipment under Canadian GAAP, will be re-classified as investment property under IFRS.

The Corporation has the elective option to reset the cost of investment property based on its fair value at the date of transition as of January 1, 2010. IAS 40 provides further options for measuring investment property subsequent to initial recognition using either the cost model or the fair value model. Currently, Fortis Properties intends to reset the cost of its investment property upon transition to IFRS based on fair value as of January 1, 2010 and to use the fair value model to measure its investment property subsequent to transition. Use of the fair value model under IAS 40 means that the Corporation will not recognize depreciation expense on its statement of earnings under IFRS with respect to its investment properties, and that changes in the fair value of its investment properties will be recognized in earnings each period.

*(c) Provisions and Contingent Liabilities*

IAS 37, *Provisions, Contingent Liabilities and Contingent Assets* (“IAS 37”) requires a provision to be recognized when: (i) there is a present obligation as a result of a past transaction or event; (ii) it is probable that an outflow of resources will be required to settle the obligation; and (iii) a reliable estimate can be made of the obligation. Under Canadian GAAP, the criterion for recognition is “likely”, which is a higher threshold than “probable”. It is possible, therefore, that some contingent liabilities which would meet the recognition criterion under IFRS would not have been recognized under Canadian GAAP.

*(d) Employee Benefits*

IAS 19, *Employee Benefits* (“IAS 19”) requires the past service cost element of defined benefit plans to be expensed on an accelerated basis, with vested past service costs being expensed immediately and unvested past service costs being recognized on a straight-line basis until the benefits become vested. In addition, actuarial gains and losses are permitted under IAS 19 to be recognized directly in equity rather than through earnings, and IFRS 1 also provides an option to recognize immediately in retained earnings all cumulative actuarial gains and losses existing as at the date of transition to IFRS.

Under Canadian GAAP, past service costs are generally amortized on a straight-line basis over the expected average remaining service period of active employees in the defined benefit plan.

The Corporation and its subsidiaries maintain a number of defined benefit pension plans and supplementary and other post-employment benefit plans which will be subject to different accounting treatment under IFRS as compared to Canadian GAAP. The full extent of the impact of applying IAS 19 cannot be made at this time, pending further certainty as to a final standard on accounting for rate-regulated activities.

*(e) Impairment of Assets*

IAS 36, *Impairment of Assets* (“IAS 36”) uses a one-step approach for testing and measuring asset impairments, with asset carrying values being compared to the higher of value in use and fair value less costs to sell. Value in use is defined as being equal to the present value of future cash flows expected to be derived from the asset. In the absence of an active market, fair value less costs to sell may also be determined using discounted cash flows. The use of discounted cash flows under IFRS to test and measure asset impairment differs from Canadian GAAP where undiscounted future cash flows are used to compare against the asset’s carrying value to determine if impairment exists. This may result in more frequent write-downs in the carrying value of assets under IFRS since asset carrying values that were previously supported under Canadian GAAP based on undiscounted cash flows may not be supported on a discounted cash flow basis under IFRS. However, under IAS 36, previous impairment losses may be reversed where circumstances change such that the impairment has reduced. This also differs from Canadian GAAP, which prohibits the reversal of previously recognized impairment losses.

As the majority of the Corporation’s assets are owned by utility subsidiaries that are rate regulated, the potential for and extent of any impairment losses will be primarily subject to the continued ability of the utilities to recover costs through the regulatory process.

As stated above, the Corporation intends to reset the cost of investment property owned by its non-regulated subsidiary, Fortis Properties, upon transition to IFRS based on fair value as of January 1, 2010 and to use the fair value model to measure its investment property subsequent to transition. Changes in the fair value of the Corporation’s investment property each period will, therefore, be reflected under IFRS in the statement of earnings.

The Corporation’s other non-regulated assets will be subject to the one-step approach under IFRS for testing and measuring asset impairments which may result in some impairments being recognized or reversed under IFRS that would not have been required or permitted under Canadian GAAP.

*(f) Income Taxes*

IAS 12, *Income Taxes* (“IAS 12”) prescribes that an entity account for the tax consequences of transactions and other events in the same way that it accounts for the transactions and other events themselves. Therefore, where transactions and other events are recognized in earnings, the recognition of deferred tax assets or liabilities which arise from those transactions should also be recorded in earnings. For transactions that are recognized

outside of the statement of earnings, either in other comprehensive income or directly in equity, any related tax effects should also be recognized outside of the statement of earnings.

The most significant impact of IAS 12 on the Corporation will be derived directly from the accounting policy decisions made under IAS 16 and IAS 40. In addition, the Corporation's rate-regulated subsidiaries currently account for income taxes based on regulatory decisions. Therefore, the impact on the Corporation of accounting for the tax consequences of transactions and other events under IFRS versus Canadian GAAP cannot be fully determined at this time pending further certainty as to a final IFRS standard on accounting for rate-regulated activities.

(g) *Business Combinations*

Under IFRS 3, *Business Combinations* ("IFRS 3"), business combinations must be accounted for by applying the acquisition method. One of the parties to a business combination can always be identified as the acquirer, being the entity that obtains control of the other business. Control is defined as the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. Fortis, as an acquirer, shall identify the date on which it obtains control of an acquiree. This date is usually the closing date of the acquisition, which would generally be the date on which the Corporation legally transfers the consideration or acquires the assets and assumes the liabilities of the acquiree. As of the date on which it obtains control, Fortis shall recognize, separately from goodwill, the identifiable assets acquired, the liabilities assumed and any non-controlling interest in the acquiree in accordance with IFRS 3.

In accordance with IFRS 3, acquisition-related costs incurred to effect a business combination shall be expensed in the period the costs are incurred. Under IFRS, these costs are not permitted to form a component of goodwill as is permitted under Canadian GAAP.

Under IFRS 1, an entity has the option to retroactively apply IFRS 3 to all business combinations or may elect to apply the standard prospectively only to those business combinations that occur after the date of transition. The Corporation currently intends to avail itself of the elective exemption under IFRS 1 which removes the requirement to retrospectively restate all business combinations prior to the date of transition to IFRS, subject to certain balance sheet adjustments that may be required at FortisAlberta with respect to goodwill and intangible assets that have been recorded previously under Canadian GAAP using pushdown accounting. The above adjustments are not expected to have an impact on the Corporation's consolidated financial position upon transition to IFRS.

The AcSB recently issued new CICA Handbook Section 1582, *Business Combinations* and Section 1602, *Non-Controlling Interests*. The effective date of these sections is fiscal years beginning on or after January 1, 2011, however, early adoption is permitted. These new Handbook sections are substantially aligned with the accounting for business combinations and non-controlling interests under IFRS 3.

(h) *IFRS 1, First-Time Adoption of International Financial Reporting Standards*

IFRS 1 provides the framework for the first time adoption of IFRS and specifies that, in general, an entity shall apply the principles under IFRS retrospectively. IFRS 1 also specifies that the adjustments that arise on retrospective conversion to IFRS from other GAAP should be directly recognized in retained earnings. Certain optional exemptions and mandatory exceptions to retrospective application are provided for under IFRS 1.

The Corporation has completed an analysis of IFRS 1. While preliminary decisions have been made with respect to the elective exemptions available upon transition, final decisions cannot be made at this time pending further certainty as to a final IFRS standard on accounting for rate-regulated activities.

(i) *Internal Controls over Financial Reporting and Disclosure*

In accordance with the Corporation's approach to the certification of internal controls required under Canadian Securities Administrators' National Instrument 52-109, all entity level, information technology, disclosure and business process controls will require updating and testing to reflect changes arising from the Corporation's conversion to IFRS. Where material changes are identified, these changes will be mapped and tested to ensure that no material deficiencies exist as a result of the Corporation's conversion to these new accounting standards.

(j) *Information Systems*

It is anticipated that the adoption of IFRS will have an impact on information systems requirements. The Corporation has assessed the need for systems upgrades or modifications to ensure an efficient conversion to IFRS. As part of Phase Two of the Corporation's IFRS Conversion Project, information systems' plans have been prepared for implementation in Phase Three. The extent of the impact on the Corporation's information systems is largely dependant upon the final IFRS standard on accounting for rate-regulated activities and is, therefore, not fully determinable at this time.

The IASB has a number of on-going projects on its agenda, in addition to the project on accounting for rate-regulated activities, that may result in changes to existing IFRS prior to the Corporation's conversion in 2011. The Corporation continues to monitor these projects and the impact that any resulting IFRS changes may have on its anticipated accounting policies, financial position or results of operations under IFRS for 2011 and beyond.

### **Business Combinations**

In January 2009, the AcSB issued new CICA Handbook Section 1582, *Business Combinations*, together with Section 1601, *Consolidated Financial Statements* and Section 1602, *Non-Controlling Interests*. These new accounting standards are effective for fiscal years beginning on or after January 1, 2011. As a result of adopting Section 1582, changes in the determination of the fair value of the assets and liabilities of the acquiree will result in a different calculation of goodwill. Such changes include the expensing of acquisition-related costs incurred during a business acquisition, rather than recording them as a capital transaction, and the disallowance of recording restructuring accruals by the acquirer. Section 1582 will affect the recognition of business combinations completed by the Corporation on or after January 1, 2011 and, as a result, may have a material impact on the Corporation's consolidated earnings and financial position.

Section 1601 establishes standards for the preparation of consolidated financial statements. Section 1602 establishes standards for accounting for a non-controlling interest in a subsidiary in consolidated financial statements subsequent to a business combination. The adoption of Sections 1601 and 1602 will result in non-controlling interests being presented as components of equity, rather than as liabilities, on the consolidated balance sheet.

Also, net earnings and components of other comprehensive income attributable to the owners of the parent company and to the non-controlling interests are required to be separately disclosed on the statement of earnings. The adoption of Sections 1601 and 1602 is not expected to have a material impact on the Corporation's consolidated earnings, cash flows or financial position.

### **Financial Instruments**

In June 2009, the AcSB issued amendments to the CICA Handbook Section 3862, *Financial Instruments - Disclosures* to include additional disclosure requirements about the fair value measurement of financial instruments and to enhance liquidity risk disclosures. The amendments are effective for annual financial statements relating to fiscal years ending after September 30, 2009. The Corporation will reflect the additional disclosures in its 2009 annual audited consolidated financial statements.

## **CRITICAL ACCOUNTING ESTIMATES**

The preparation of the Corporation's interim unaudited consolidated financial statements in accordance with Canadian GAAP requires management to make estimates and judgments that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting periods. Estimates and judgments are based on historical experience, current conditions and various other assumptions believed to be reasonable under the circumstances. Additionally, certain estimates and judgments are necessary since the regulatory environments in which the Corporation's utilities operate often require amounts to be recorded at estimated values until these amounts are finalized pursuant to regulatory decisions or other regulatory proceedings. Due to changes in facts and circumstances and the inherent uncertainty involved in making estimates, actual results may differ significantly from current estimates. Estimates and judgments are reviewed periodically and, as adjustments become necessary, are reported in earnings in the period they become known.

Interim financial statements may also employ a greater use of estimates than the annual financial statements. There were no material changes in the nature of the Corporation's critical accounting estimates during the six months ended June 30, 2009 from those disclosed in the Corporation's MD&A for the year ended December 31, 2008, except for those described below related to the accounting for income taxes and contingencies.

*Income Taxes:* Income taxes are determined based on estimates of the Corporation's current income taxes and estimates of future income taxes resulting from temporary differences between the carrying values of assets and liabilities in the consolidated financial statements and their tax values. The use of estimation with respect to recording future income taxes has increased due to the adoption by the Corporation of amended CICA Handbook Section 3465, *Income Taxes*, effective January 1, 2009. A future income tax asset or liability is determined for each temporary difference based on the future tax rates that are expected to be in effect and management's assumptions regarding the expected timing of the reversal of such temporary differences. Future income tax assets are assessed for the likelihood that they will be recovered from future taxable income. To the extent recovery is not considered more likely than not, a valuation allowance is recorded and charged against earnings in the period that the allowance is created or revised. Estimates of the provision for income taxes, future income tax assets and liabilities, and any related valuation allowance might vary from actual amounts incurred.

*Contingencies:* The Corporation and its subsidiaries are subject to various legal proceedings and claims associated with ordinary course business operations. Management believes that the amount of liability, if any, from these actions would not have a material effect on the Corporation's consolidated financial position or results of operations. There were no material changes in the Corporation's contingent liabilities during the six months ended June 30, 2009 from those disclosed in the MD&A for the year ended December 31, 2008, except as disclosed below.

### **Exploits Partnership**

The Exploits Partnership operated two non-regulated hydroelectric generation plants in Newfoundland with a combined capacity of approximately 140 MW. The Exploits Partnership is owned 51 per cent by Fortis Properties and 49 per cent by Abitibi. In December 2008, the Government of Newfoundland and Labrador expropriated Abitibi's hydroelectric assets and water rights in Newfoundland, including those of the Exploits Partnership. The newsprint mill in Grand Falls-Windsor closed on February 12, 2009, subsequent to which the day-to-day operations of the Exploits Partnership's hydroelectric generating facilities were assumed by Nalcor Energy, a Crown corporation, as agent for the Government of Newfoundland and Labrador. The loss of control over cash flows and operations required Fortis to report its investment in the Exploits Partnership using the equity method of accounting, effective February 13, 2009. Equity earnings recognized in the first and second quarters of 2009 are equivalent to the amounts that would have been recognized under normal hydrology in the absence of the expropriation. Discussions between Fortis Properties and Nalcor Energy with respect to expropriation matters are ongoing.

### **Terasen**

On July 16, 2009, Terasen was named, along with other defendants, in an action related to damages to property and chattels, including contamination to sewer lines and costs associated with remediation, related to a pipeline rupture in July 2007. This claim is in its early stages and the amount and outcome of it is indeterminable at this time.

## **QUARTERLY RESULTS**

The following table sets forth unaudited quarterly information for each of the eight quarters ended September 30, 2007 through June 30, 2009. The quarterly information has been obtained from the Corporation's interim unaudited consolidated financial statements which, in the opinion of management, have been prepared in accordance with Canadian GAAP and as required by utility regulators. The timing of the recognition of certain assets, liabilities, revenue and expenses, as a result of regulation, may differ from that otherwise expected using Canadian GAAP for non-regulated entities. The differences and nature of regulation are disclosed in Notes 2 and 4 to the Corporation's 2008 annual audited consolidated financial statements. The quarterly operating results are not necessarily indicative of results for any future period and should not be relied upon to predict future performance.



Fortis Inc. Summary of Quarterly Results (Unaudited)				
Quarter Ended	Revenue (\$ millions)	Net Earnings Applicable to Common Shares (\$ millions)	Earnings per Common Share	
			Basic (\$)	Diluted (\$)
June 30, 2009	754	53	0.31	0.31
March 31, 2009	1,201	92	0.54	0.52
December 31, 2008	1,182	76	0.48	0.46
September 30, 2008	727	49	0.31	0.31
June 30, 2008	848	29	0.19	0.18
March 31, 2008	1,146	91	0.58	0.55
December 31, 2007	1,018	79	0.51	0.49
September 30, 2007	651	31	0.20	0.20

A summary of the past eight quarters reflects the Corporation's continued organic growth, growth from acquisitions, as well as the seasonality associated with its businesses. Interim results will fluctuate due to the seasonal nature of gas and electricity demand and water flows, as well as the timing and recognition of regulatory decisions. Revenue is also impacted by the cost of purchased power and the commodity cost of natural gas, which are flowed through to customers without mark up. Given the diversified group of companies, seasonality may vary. Most of the annual earnings of the Terasen Gas companies are generated in the first and fourth quarters. Financial results for the second quarter ended June 30, 2008 reflected the \$13 million unfavourable impact to Fortis of a charge recorded at Belize Electricity as a result of the June 2008 regulatory rate decision. Due to a shift in the quarterly distribution of annual purchased power expense at Newfoundland Power, the utility's earnings in 2008 were lower in the first and fourth quarters and higher in the second and third quarters compared to the same periods in 2007. Newfoundland Power's annual earnings were not impacted by the shift in the quarterly distribution of annual purchased power expense. Financial results from November 2008 were impacted by the acquisition of the Sheraton Hotel Newfoundland and from April 2009 by the acquisition of the Holiday Inn Select in Windsor, Ontario.

*June 30, 2009/June 30, 2008* - Net earnings applicable to common shares were \$53 million, or \$0.31 per common share, for the second quarter of 2009 compared to earnings of \$29 million, or \$0.19 per common share, for the second quarter of 2008. Results for the second quarter of 2008 included one-time charges of approximately \$15 million pertaining to Belize Electricity, associated with the June 2008 regulatory rate decision, and FortisOntario, associated with the repayment, during the second quarter of 2008, of an interconnection-agreement related refund received in the fourth quarter of 2007. Excluding these one-time charges, earnings increased \$9 million quarter over quarter driven by lower corporate income taxes and growth in electrical infrastructure investment at FortisAlberta, and lower corporate income taxes and finance charges at the Terasen Gas companies. The increase was partially offset by lower earnings from non-regulated hydroelectric generation primarily associated with the loss of earnings subsequent to the expiration, on April 30, 2009, of the power-for-water exchange agreement related to the Rankine hydroelectric generating facility in Ontario.

*March 31, 2009/March 31, 2008* - Net earnings applicable to common shares were \$92 million, or \$0.54 per common share, for the first quarter of 2009 compared to earnings of \$91 million, or \$0.58 per common share, for the first quarter of 2008. Results were driven by growth in electrical infrastructure investment and customers at the Regulated Electric Utilities in western Canada, partially offset by lower earnings at the Caribbean Regulated Utilities and Fortis Properties. Excluding one-time gains of approximately \$2 million at Fortis Turks and Caicos, earnings at the Caribbean Regulated Utilities were \$3 million lower quarter over quarter, resulting from reduced electricity sales attributable to cooler weather and the impact of the global economic downturn on energy demand combined with the lower allowed ROAs at Caribbean Utilities and Belize Electricity. The decrease was partially mitigated by the favourable impact of foreign exchange rates associated with the strengthening US dollar quarter over quarter. Fortis Properties' results were reduced by one-time transitional operating costs associated with the Sheraton Hotel Newfoundland, acquired in November 2008, and the impact of lower hotel occupancies.

*December 31, 2008/December 31, 2007* - Net earnings applicable to common shares were \$76 million, or \$0.48 per common share, for the fourth quarter of 2008 compared to earnings of \$79 million, or \$0.51 per common share, for the fourth quarter of 2007. Fourth quarter results for 2007 were favourably impacted by one-time items totalling approximately \$13 million related to: (i) the sale of surplus land at TGI; (ii) the reduction of future income tax liability balances at Fortis Properties related to lower enacted corporate income tax rates; and (iii) an interconnection agreement-related refund at FortisOntario. Excluding these one-time items, earnings were \$10 million higher quarter over quarter. The increase was driven by stronger performance and lower corporate taxes at FortisAlberta, lower corporate expenses and \$1 million of additional earnings from Caribbean Utilities related to a change in the utility's fiscal year end. The increase was partially offset by the impact of: (i) a lower allowed ROA at Belize Electricity, effective July 1, 2008; (ii) an approximate \$1 million loss of revenue at Fortis Turks and Caicos related to Hurricane Ike; and (iii) an approximate \$2 million reduction in fourth quarter earnings at Newfoundland Power associated with a shift in the quarterly distribution of the utility's annual purchased power expense.

*September 30, 2008/September 30, 2007* - Net earnings applicable to common shares were \$49 million, or \$0.31 per common share, for the third quarter of 2008 compared to earnings of \$31 million, or \$0.20 per common share, for the third quarter of 2007. Third quarter 2008 results included a tax reduction of approximately \$7.5 million associated with the settlement of historical corporate tax matters at Terasen. Excluding the tax reduction at Terasen, earnings for the third quarter of 2008 were \$41.5 million or \$0.26 per common share. Excluding the above one-time item, growth in earnings quarter over quarter was mainly due to higher earnings at Newfoundland Power associated with a shift in the quarterly distribution of annual purchased power expense, higher non-regulated hydroelectric production, increased earnings at FortisBC primarily due to lower energy supply costs and higher earnings at FortisAlberta mainly due to higher corporate income tax recoveries. The increase was partially offset by lower earnings at Caribbean Regulated Utilities driven by a 3.25 per cent reduction in basic electricity rates at Caribbean Utilities, a lower allowed ROA at Belize Electricity and a loss of revenue at Fortis Turks and Caicos due to the impact of Hurricane Ike.

## **SUBSEQUENT EVENT**

On July 2, 2009, Fortis issued 30-year \$200 million 6.51% unsecured debentures, the net proceeds of which were used to repay in full the indebtedness outstanding under the Corporation's committed credit facility and for general corporate purposes.

## **OUTLOOK**

Gross consolidated capital expenditures are estimated to be more than \$1 billion in 2009 and total approximately \$5 billion for the five-year period 2009 through 2013. The Corporation's capital program is expected to drive growth in earnings and dividends.

The Corporation continues to pursue acquisitions for profitable growth, focusing on opportunities to acquire regulated natural gas and electric utilities in the United States and Canada. Fortis will also pursue growth in its non-regulated businesses in support of its regulated utility growth strategy.

## **OUTSTANDING SHARE DATA**

As at August 4, 2009, the Corporation had issued and outstanding 170.3 million common shares; 5.0 million First Preference Shares, Series C; 8.0 million First Preference Shares, Series E; 5.0 million First Preference Shares, Series F; and 9.2 million First Preference Shares, Series G. Only the common shares of the Corporation have voting rights.

The number of common shares of Fortis that would be issued if all outstanding stock options, convertible debt and First Preference Shares, Series C and Series E were converted as at August 4, 2009 is as follows:

<b>Fortis Inc.</b>	
<b>Conversion of Securities into Common Shares (Unaudited)</b>	
<b>As at August 4, 2009</b>	
<b>Security</b>	<b>Number of Common Shares (millions)</b>
Stock Options	4.8
Convertible Debt	1.4
First Preference Shares, Series C	5.1
First Preference Shares, Series E	8.2
<b>Total</b>	<b>19.5</b>

*Additional information, including the Fortis 2008 Annual Information Form, Management Information Circular and Annual Report, is available on SEDAR at [www.sedar.com](http://www.sedar.com) and on the Corporation's website at [www.fortisinc.com](http://www.fortisinc.com).*

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## **FORTIS INC.**

Interim Consolidated Financial Statements  
For the three and six months ended June 30, 2009 and 2008  
(Unaudited)

**Fortis Inc.**  
**Consolidated Balance Sheets (Unaudited)**  
**As at**  
*(in millions of Canadian dollars)*

	<b>June 30, 2009</b>	<b>December 31, 2008</b>
		(Restated - Note 2)
<b>ASSETS</b>		
<b>Current assets</b>		
Cash and cash equivalents	\$ 137	\$ 66
Accounts receivable	449	681
Prepaid expenses	21	17
Regulatory assets (Note 5)	217	157
Inventories (Note 6)	134	229
Future income taxes (Note 14)	28	-
	<b>986</b>	<b>1,150</b>
<b>Other assets</b>	<b>172</b>	<b>230</b>
<b>Regulatory assets (Note 5)</b>	<b>730</b>	<b>203</b>
<b>Future income taxes (Note 14)</b>	<b>39</b>	<b>54</b>
<b>Utility capital assets</b>	<b>7,425</b>	<b>7,156</b>
<b>Income producing properties</b>	<b>552</b>	<b>540</b>
<b>Intangible assets (Note 7)</b>	<b>260</b>	<b>270</b>
<b>Goodwill</b>	<b>1,573</b>	<b>1,575</b>
	<b>\$ 11,737</b>	<b>\$ 11,178</b>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current liabilities</b>		
Short-term borrowings (Note 19)	\$ 170	\$ 410
Accounts payable and accrued charges	804	874
Dividends payable	47	47
Income taxes payable	17	66
Regulatory liabilities (Note 5)	60	45
Current installments of long-term debt and capital lease obligations (Note 8)	185	240
Future income taxes (Note 14)	16	15
	<b>1,299</b>	<b>1,697</b>
<b>Deferred credits</b>	<b>306</b>	<b>277</b>
<b>Regulatory liabilities (Note 5)</b>	<b>462</b>	<b>401</b>
<b>Future income taxes (Note 14)</b>	<b>538</b>	<b>61</b>
<b>Long-term debt and capital lease obligations (Note 8)</b>	<b>5,208</b>	<b>4,884</b>
<b>Non-controlling interest</b>	<b>137</b>	<b>145</b>
<b>Preference shares</b>	<b>320</b>	<b>320</b>
	<b>8,270</b>	<b>7,785</b>
<b>Shareholders' equity</b>		
Common shares (Note 9)	2,474	2,449
Preference shares	347	347
Contributed surplus	9	9
Equity portion of convertible debentures	6	6
Accumulated other comprehensive loss (Note 11)	(60)	(52)
Retained earnings	691	634
	<b>3,467</b>	<b>3,393</b>
	<b>\$ 11,737</b>	<b>\$ 11,178</b>

Contingent liabilities and commitments (Note 21)

See accompanying Notes to interim consolidated financial statements.

**Fortis Inc.**  
**Consolidated Statements of Earnings (Unaudited)**  
For the periods ended June 30  
*(in millions of Canadian dollars, except per share amounts)*

	Quarter Ended		Six Months Ended	
	2009	2008	2009	2008
<b>Revenue</b>	<b>\$ 754</b>	<b>\$ 848</b>	<b>\$ 1,955</b>	<b>\$ 1,994</b>
<b>Expenses</b>				
Energy supply costs	319	439	1,026	1,107
Operating	187	182	379	361
Amortization	92	86	183	169
	<u>598</u>	<u>707</u>	<u>1,588</u>	<u>1,637</u>
<b>Operating income</b>	<b>156</b>	<b>141</b>	<b>367</b>	<b>357</b>
Finance charges (Note 13)	88	90	176	181
<b>Earnings before corporate taxes and non-controlling interest</b>	<b>68</b>	<b>51</b>	<b>191</b>	<b>176</b>
Corporate taxes (Note 14)	7	19	32	48
<b>Net earnings before non-controlling interest</b>	<b>61</b>	<b>32</b>	<b>159</b>	<b>128</b>
Non-controlling interest	3	-	5	4
<b>Net earnings</b>	<b>58</b>	<b>32</b>	<b>154</b>	<b>124</b>
Preference share dividends	5	3	9	4
<b>Net earnings applicable to common shares</b>	<b>\$ 53</b>	<b>\$ 29</b>	<b>\$ 145</b>	<b>\$ 120</b>
<b>Earnings per common share (Note 9)</b>				
Basic	\$ 0.31	\$ 0.19	\$ 0.85	\$ 0.77
Diluted	\$ 0.31	\$ 0.18	\$ 0.83	\$ 0.75

See accompanying Notes to interim consolidated financial statements.

**Fortis Inc.**  
**Consolidated Statements of Retained Earnings (Unaudited)**  
For the periods ended June 30  
*(in millions of Canadian dollars)*

	Quarter Ended		Six Months Ended	
	2009	2008	2009	2008
<b>Balance at beginning of period</b>	<b>\$ 682</b>	<b>\$ 603</b>	<b>\$ 634</b>	<b>\$ 551</b>
Net earnings applicable to common shares	53	29	145	120
	<u>735</u>	<u>632</u>	<u>779</u>	<u>671</u>
Dividends on common shares	(44)	(40)	(88)	(79)
<b>Balance at end of period</b>	<b>\$ 691</b>	<b>\$ 592</b>	<b>\$ 691</b>	<b>\$ 592</b>

See accompanying Notes to interim consolidated financial statements.

**Fortis Inc.**  
**Consolidated Statements of Comprehensive Income (Unaudited)**  
**For the periods ended June 30**  
*(in millions of Canadian dollars)*

	Quarter Ended		Six Months Ended	
	2009	2008	2009	2008
<b>Net earnings</b>	<u>\$ 58</u>	<u>\$ 32</u>	<u>\$ 154</u>	<u>\$ 124</u>
<b>Other comprehensive income</b>				
Unrealized foreign currency translation (losses) gains on net investments in self-sustaining foreign operations	(52)	(3)	(28)	13
Gains (losses) on hedges of net investments in self-sustaining foreign operations	40	3	22	(11)
Corporate tax (expense) recovery	<u>(6)</u>	<u>-</u>	<u>(3)</u>	<u>2</u>
<b>Change in unrealized foreign currency translation (losses) gains, net of hedging activities and tax (Note 11)</b>	<u>(18)</u>	<u>-</u>	<u>(9)</u>	<u>4</u>
<b>Gain on derivative instruments designated as cash flow hedges, net of tax (Note 11)</b>	<u>1</u>	<u>-</u>	<u>1</u>	<u>-</u>
<b>Comprehensive income</b>	<u>\$ 41</u>	<u>\$ 32</u>	<u>\$ 146</u>	<u>\$ 128</u>

See accompanying Notes to interim consolidated financial statements.

**Fortis Inc.**  
**Consolidated Statements of Cash Flows (Unaudited)**  
**For the periods ended June 30**  
*(in millions of Canadian dollars)*

	Quarter Ended		Six Months Ended	
	2009	2008	2009	2008
		(Restated - Note 2)		(Restated - Note 2)
<b>Operating Activities</b>				
Net earnings	\$ 58	\$ 32	\$ 154	\$ 124
Items not affecting cash				
Amortization - utility capital assets and income producing properties	81	77	160	151
Amortization - intangibles assets	9	9	20	18
Amortization - other	2	-	3	-
Future income taxes (Note 14)	4	12	7	15
Non-controlling interest	3	-	5	4
Write-down of deferred power costs - Belize Electricity	-	18	-	18
Other	(4)	1	(7)	(4)
Change in long-term regulatory assets and liabilities	14	1	23	10
	<u>167</u>	<u>150</u>	<u>365</u>	<u>336</u>
Change in non-cash operating working capital	108	82	139	89
	<u>275</u>	<u>232</u>	<u>504</u>	<u>425</u>
<b>Investing Activities</b>				
Change in other assets and deferred credits	2	(2)	(5)	(3)
Capital expenditures - utility capital assets	(264)	(204)	(474)	(369)
Capital expenditures - income producing properties	(6)	(5)	(11)	(8)
Capital expenditures - intangible assets	(7)	(13)	(11)	(19)
Contributions in aid of construction	10	20	26	32
Proceeds on sale of capital assets	-	1	-	16
Business acquisition (Note 20)	(7)	-	(7)	-
	<u>(272)</u>	<u>(203)</u>	<u>(482)</u>	<u>(351)</u>
<b>Financing Activities</b>				
Change in short-term borrowings	(89)	(163)	(239)	(196)
Proceeds from long-term debt, net of issue costs	203	409	401	659
Repayments of long-term debt and capital lease obligations	(85)	(200)	(91)	(205)
Net borrowings (repayments) under committed credit facilities	52	(266)	57	(477)
Issue of common shares, net of costs	11	5	24	11
Issue of preference shares, net of costs	-	223	-	223
Dividends				
Common shares	(44)	(40)	(88)	(79)
Preference shares	(5)	(3)	(9)	(4)
Subsidiary dividends paid to non-controlling interest	(2)	(2)	(5)	(5)
	<u>41</u>	<u>(37)</u>	<u>50</u>	<u>(73)</u>
<b>Effect of exchange rate changes on cash and cash equivalents</b>	<u>(1)</u>	<u>-</u>	<u>(1)</u>	<u>-</u>
<b>Change in cash and cash equivalents</b>	43	(8)	71	1
<b>Cash and cash equivalents, beginning of period</b>	94	67	66	58
<b>Cash and cash equivalents, end of period</b>	\$ 137	\$ 59	\$ 137	\$ 59

Supplementary information to consolidated statements of cash flows (Note 16)

See accompanying Notes to interim consolidated financial statements.



**FORTIS INC.**  
**NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
For the three and six months ended June 30, 2009 and 2008 (unless otherwise stated)  
(Unaudited)

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**1. DESCRIPTION OF THE BUSINESS**

**Nature of Operations**

Fortis Inc. (“Fortis” or the “Corporation”) is principally an international distribution utility holding company. Fortis segments its utility operations by franchise area and, depending on regulatory requirements, by the nature of the assets. Fortis also holds investments in non-regulated generation, and commercial real estate and hotels, which are treated as two separate segments. The Corporation’s reporting segments allow senior management to evaluate the operational performance and assess the overall contribution of each segment to the Corporation’s long-term objectives. Each reporting segment operates as an autonomous unit, assumes profit and loss responsibility and is accountable for its own resource allocation.

The following summary describes the operations included in each of the Corporation’s reportable segments.

**REGULATED UTILITIES**

The following summary describes the Corporation’s interests in regulated gas and electric utilities in Canada and the Caribbean by utility:

**Regulated Gas Utilities - Canadian**

*Terasen Gas Companies:* Includes Terasen Gas Inc. (“TGI”), Terasen Gas (Vancouver Island) Inc. (“TGVI”), and Terasen Gas (Whistler) Inc. (“TGWI”).

TGI is the largest distributor of natural gas in British Columbia, serving primarily residential, commercial and industrial customers in a service area that extends from Vancouver to the Fraser Valley and the interior of British Columbia.

TGVI owns and operates the natural gas transmission pipeline from the Greater Vancouver area across the Georgia Strait to Vancouver Island and the distribution system on Vancouver Island and along the Sunshine Coast of British Columbia, serving primarily residential, commercial and industrial customers.

In addition to providing transmission and distribution services to customers, TGI and TGVI also obtain natural gas supplies on behalf of most residential and commercial customers. Gas supplies are sourced primarily from northeastern British Columbia and, through TGI’s Southern Crossing Pipeline, from Alberta.

TGWI owns and operates the newly converted natural gas distribution system in Whistler, British Columbia, that provides service mainly to residential and commercial customers.

**Regulated Electric Utilities - Canadian**

- a. *FortisAlberta:* FortisAlberta owns and operates the electricity distribution system in a substantial portion of southern and central Alberta.
- b. *FortisBC:* Includes FortisBC Inc., an integrated electric utility operating in the southern interior of British Columbia. FortisBC Inc. owns four hydroelectric generating facilities with a combined capacity of 223 megawatts (“MW”). Included with the FortisBC component of the Regulated Electric Utilities - Canadian segment are the operating, maintenance and management services relating to the 493-MW Waneta hydroelectric generating facility owned by Teck Cominco Metals Ltd., the 149-MW Brilliant Hydroelectric Plant and 120-MW Brilliant Expansion Plant both owned by Columbia Power Corporation and the Columbia Basin Trust (“CPC/CBT”), the 185-MW Arrow Lakes Hydroelectric Plant owned by CPC/CBT and the distribution system owned by the City of Kelowna.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and six months ended June 30, 2009 and 2008 (unless otherwise stated)

(Unaudited)

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### 1. DESCRIPTION OF THE BUSINESS (cont'd)

#### Regulated Electric Utilities - Canadian (cont'd)

- c. *Newfoundland Power*: Newfoundland Power is the principal distributor of electricity in Newfoundland. Newfoundland Power has an installed generating capacity of 140 MW, of which 97 MW is hydroelectric generation.
- d. *Other Canadian*: Includes Maritime Electric and FortisOntario. Maritime Electric is the principal distributor of electricity on Prince Edward Island. Maritime Electric also maintains on-Island generating facilities with a combined capacity of 150 MW. FortisOntario provides integrated electric utility service to customers in Fort Erie, Cornwall, Gananoque and Port Colborne in Ontario. FortisOntario's operations include Canadian Niagara Power Inc. and Cornwall Street Railway, Light and Power Company, Limited. Included in Canadian Niagara Power's accounts is the operation of the electricity distribution business of Port Colborne Hydro Inc., which has been leased from the City of Port Colborne under a ten-year lease agreement that expires in April 2012. FortisOntario also owns a 10 per cent interest in each of Westario Power Holdings Inc., Rideau St. Lawrence Holdings Inc. and Grimsby Power Inc., three regional electric distribution companies.

#### Regulated Electric Utilities - Caribbean

- a. *Belize Electricity*: Belize Electricity is the principal distributor of electricity in Belize, Central America. The Company has an installed generating capacity of 34 MW. Fortis holds an approximate 70 per cent controlling ownership interest in Belize Electricity.
- b. *Caribbean Utilities*: Caribbean Utilities is the sole provider of electricity on Grand Cayman, Cayman Islands. The Company has an installed generating capacity of 137 MW. Fortis has an approximate 59.5 per cent controlling ownership interest in Caribbean Utilities, including an additional 2.7 per cent interest acquired in July 2009. Caribbean Utilities is a public company traded on the Toronto Stock Exchange (TSX:CUP.U). Previously, Caribbean Utilities had an April 30<sup>th</sup> fiscal year end whereby, up to and including the third quarter of 2008, its financial statements were consolidated in the financial statements of Fortis on a two-month lag basis. In 2008, Caribbean Utilities changed its fiscal year end to December 31<sup>st</sup>. The change in Caribbean Utilities' fiscal year end eliminates the previous two-month lag in consolidating its financial results.
- c. *Fortis Turks and Caicos*: Includes P.P.C. Limited and Atlantic Equipment & Power (Turks and Caicos) Ltd. Fortis Turks and Caicos is the principal distributor of electricity on the Turks and Caicos Islands. The Company has a combined diesel-fired generating capacity of 54 MW.

#### NON-REGULATED - FORTIS GENERATION

- a. *Belize*: Operations consist of the 28-MW Mollejon and 7-MW Chalillo hydroelectric generating facilities in Belize. All of the output of these facilities is sold to Belize Electricity under a 50-year power purchase agreement expiring in 2055. The hydroelectric generation operations in Belize are conducted through the Corporation's indirect wholly owned subsidiary Belize Electric Company Limited ("BECOL") under a franchise agreement with the Government of Belize.
- b. *Ontario*: Includes a 5-MW gas-fired cogeneration plant in Cornwall and six small hydroelectric generating stations in eastern Ontario with a combined capacity of 8 MW. Until April 30, 2009, non-regulated operations in Ontario also included 75 MW of water-right entitlement associated with the Niagara Exchange Agreement, which expired on April 30, 2009 in accordance with its terms.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and six months ended June 30, 2009 and 2008 (unless otherwise stated)

(Unaudited)

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### 1. DESCRIPTION OF THE BUSINESS (cont'd)

#### NON-REGULATED - FORTIS GENERATION (cont'd)

- c. *Central Newfoundland*: Through the Exploits River Hydro Partnership (“Exploits Partnership”), a partnership between the Corporation, through its wholly owned subsidiary Fortis Properties, and AbitibiBowater Inc., formerly Abitibi-Consolidated Company of Canada (“Abitibi”), 36 MW of additional capacity was developed and installed at two of Abitibi’s hydroelectric generating plants in central Newfoundland. Fortis Properties holds directly a 51 per cent interest in the Exploits Partnership and Abitibi holds the remaining 49 per cent interest. The Exploits Partnership sells its output to Newfoundland and Labrador Hydro Corporation (“Newfoundland Hydro”) under a 30-year power purchase agreement expiring in 2033. Effective February 13, 2009, Fortis commenced accounting for its investment in the Exploits Partnership using the equity method of accounting. Previously, the Corporation consolidated the financial results of the Exploits Partnership in its financial statements (Note 21).
- d. *British Columbia*: Includes the 16-MW run-of-river Walden hydroelectric power plant near Lillooet, British Columbia. This plant sells its entire output to BC Hydro under a long-term contract expiring in 2013.
- e. *Upper New York State*: Includes the operations of four hydroelectric generating stations in Upper New York State, with a combined capacity of approximately 23 MW, operating under licences from the US Federal Energy Regulatory Commission. Hydroelectric generation operations in Upper New York State are conducted through the Corporation’s indirect wholly owned subsidiary FortisUS Energy Corporation (“FortisUS Energy”).

#### NON-REGULATED - FORTIS PROPERTIES

Fortis Properties owns 21 hotels with more than 4,000 rooms in eight Canadian provinces and approximately 2.8 million square feet of commercial real estate primarily in Atlantic Canada.

#### CORPORATE AND OTHER

The Corporate and Other segment captures expense and revenue items not specifically related to any reportable segment. This segment primarily includes corporate finance charges, including interest on debt incurred directly by Fortis and Terasen Inc. (“Terasen”) and dividends on preference shares classified as long-term liabilities; dividends on preference shares classified as equity; other corporate expenses, including Fortis and Terasen corporate operating costs, net of recoveries from subsidiaries; interest and miscellaneous revenues; and corporate income taxes.

Also included in the Corporate and Other segment are the financial results of CustomerWorks Limited Partnership (“CWLP”). CWLP is a non-regulated shared-services business in which Terasen holds a 30 per cent interest. CWLP operates in partnership with Enbridge Inc. and provides customer service contact, meter reading, billing, credit, and support and collection services to the Terasen Gas companies and several smaller third parties. CWLP’s financial results are recorded using the proportionate consolidation method of accounting. While currently not significant, financial results of Terasen Energy Services Inc. (“TES”) are also reported in the Corporate and Other segment. TES is a non-regulated wholly owned subsidiary of Terasen that provides alternative energy solutions.

### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These interim consolidated financial statements should be read in conjunction with the Corporation’s 2008 annual audited consolidated financial statements. Interim results will fluctuate due to the seasonal nature of gas and electricity demand and water flows, as well as the timing and recognition of regulatory decisions. Most of the annual earnings of the Terasen Gas companies are generated in the first and fourth quarters due to seasonality of the business. Given the diversified group of companies, seasonality may vary.

**FORTIS INC.**  
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**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont'd)**

All amounts are presented in Canadian dollars unless otherwise stated.

These interim consolidated financial statements have been prepared in accordance with Canadian generally accepted accounting principles ("Canadian GAAP") for interim financial statements, following the same accounting policies and methods as those used in preparing the Corporation's 2008 annual audited consolidated financial statements, except as described below.

Effective January 1, 2009, the Corporation adopted the following new accounting standards issued by the Canadian Institute of Chartered Accountants ("CICA").

**Rate-Regulated Operations**

Effective January 1, 2009, the Canadian Accounting Standards Board (the "AcSB") amended: (i) CICA Handbook Section 1100, *Generally Accepted Accounting Principles*, removing the temporary exemption providing relief to entities subject to rate regulation from the requirement to apply the Section to the recognition and measurement of assets and liabilities arising from rate regulation; and (ii) Section 3465, *Income Taxes* to require the recognition of future income tax liabilities and assets, as well as offsetting regulatory assets and liabilities, by entities subject to rate regulation.

Effective January 1, 2009, with the removal of the temporary exemption in Section 1100, the Corporation must now apply Section 1100 to the recognition of assets and liabilities arising from rate regulation. Certain assets and liabilities arising from rate regulation continue to have specific guidance under a primary source of Canadian GAAP that applies only to the particular circumstances described therein, including those arising under Section 1600, *Consolidated Financial Statements*, Section 3061, *Property, Plant and Equipment*, Section 3465, *Income Taxes*, and Section 3475, *Disposal of Long-Lived Assets and Discontinued Operations*. The assets and liabilities arising from rate regulation, as described in Note 5 to these interim consolidated financial statements and Note 4 to the Corporation's 2008 annual audited consolidated financial statements, do not have specific guidance under a primary source of Canadian GAAP. Therefore, Section 1100 directs the Corporation to adopt accounting policies that are developed through the exercise of professional judgment and the application of concepts described in Section 1000, *Financial Statement Concepts*. In developing these accounting policies, the Corporation may consult other sources, including pronouncements issued by bodies authorized to issue accounting standards in other jurisdictions. Therefore, in accordance with Section 1100, the Corporation has determined that all of its regulatory assets and liabilities qualify for recognition under Canadian GAAP and this recognition is consistent with US Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation*. Therefore, there was no effect on the Corporation's consolidated financial statements as at January 1, 2009 due to the removal of the temporary exemption from Section 1100.

Effective January 1, 2009, Fortis retroactively recognized future income tax assets and liabilities and related regulatory liabilities and assets, without prior period restatement, for the amount of future income taxes expected to be refunded to, or recovered from, customers in future gas and electricity rates. Prior to January 1, 2009, the Terasen Gas companies, FortisAlberta, FortisBC and Newfoundland Power used the taxes payable method of accounting for income taxes. The effect on the Corporation's consolidated financial statements, as at January 1, 2009, of adopting amended Section 3465, *Income Taxes* included an increase in total future income tax liabilities and total future income tax assets of \$491 million and \$24 million, respectively; an increase in regulatory assets and regulatory liabilities of \$535 million and \$59 million, respectively; and a combined \$9 million net increase in income taxes payable, deferred credits, other assets, utility capital assets and goodwill associated with the reclassification of future income taxes that were previously netted against these respective balance sheet items. Included in the future income tax assets and liabilities recorded are the future income tax effects of the subsequent settlement of the related regulatory assets and liabilities through customer rates.

# FORTIS INC.

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### 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont'd)

#### Goodwill and Intangible Assets

Effective January 1, 2009, the Corporation retroactively adopted the new CICA Handbook Section 3064, *Goodwill and Intangible Assets*. This Section, which replaces Section 3062, *Goodwill and Other Intangible Assets* and Section 3450, *Research and Development Costs*, establishes standards for the recognition, measurement and disclosure of goodwill and intangible assets. As at December 31, 2008, the impact of retroactively adopting Section 3064 was a reclassification of \$261 million to intangible assets and related decreases of \$259 million to utility capital assets, \$1 million to income producing properties and \$1 million to other assets due to the reclassification of the net book value of land, transmission and water rights, computer software costs, franchise costs, customer contracts and other costs.

#### Credit Risk and the Fair Value of Financial Assets and Financial Liabilities

During the first quarter of 2009, the Corporation adopted the new Emerging Issues Committee Abstract ("EIC")-173, *Credit Risk and the Fair Value of Financial Assets and Financial Liabilities*, which was issued on January 20, 2009. EIC-173 requires that the Corporation's own credit risk and the credit risk of its counterparties be taken into account in determining the fair value of a financial instrument. There was no material effect on the Corporation's interim consolidated financial statements as a result of adopting EIC-173.

### 3. FUTURE ACCOUNTING CHANGES

#### International Financial Reporting Standards ("IFRS")

In February 2008, the AcSB confirmed that the use of IFRS will be required in 2011 for publicly accountable enterprises in Canada. In March 2009, the AcSB issued a second Omnibus Exposure Draft confirming that publicly accountable enterprises in Canada will be required to apply IFRS, in full and without modification, beginning January 1, 2011. The Corporation's expected IFRS transition date of January 1, 2011 will require the restatement, for comparative purposes, of amounts reported by the Corporation for its year ended December 31, 2010, and of amounts reported on the Corporation's opening IFRS balance sheet as at January 1, 2010. The AcSB proposes that CICA Handbook Section 1506, *Accounting Changes*, paragraph 30, which would require an entity to disclose information relating to a new primary source of GAAP that has been issued but is not yet effective and that the entity has not applied, not be applied with respect to this Exposure Draft. Fortis is continuing to assess the financial reporting impacts on its future financial position and results of operations as a result of adopting IFRS, including monitoring any International Accounting Standards Board ("IASB") initiatives with the potential to impact rate-regulated accounting under IFRS. In July 2009, the IASB issued an Exposure Draft on *Rate-Regulated Activities* with a final standard expected to be issued in 2010. The Exposure Draft states that regulatory assets and liabilities arising from activities subject to cost-of-service regulation may be recognized under IFRS when certain conditions are met. The ability to record regulatory assets and liabilities should reduce the earnings' volatility at the Corporation's regulated utilities that may have otherwise resulted under IFRS. Uncertainty as to the final outcome of this Exposure Draft and the final standard on accounting for rate-regulated activities under IFRS has resulted in the Corporation being unable to reasonably estimate and conclude on the impact on the Corporation's future financial position and results of operations with respect to differences, if any, in accounting for rate-regulated activities under IFRS versus Canadian GAAP. Fortis anticipates a significant increase in disclosure requirements resulting from the adoption of IFRS and is identifying and assessing these additional disclosure requirements, as well as systems changes that will be necessary to compile the required disclosures.

#### Business Combinations

In January 2009, the AcSB issued new CICA Handbook Section 1582, *Business Combinations*, together with Section 1601, *Consolidated Financial Statements* and Section 1602, *Non-Controlling Interests*. These new standards are effective for fiscal years beginning on or after January 1, 2011. As a result of adopting Section 1582, changes in the determination of the fair value of the assets and liabilities of the acquiree will result in a different calculation of goodwill with respect to future acquisitions. Such changes include the expensing of acquisition-related costs incurred during a business acquisition, rather than recording them as a capital transaction, and the disallowance of recording restructuring accruals by the acquirer.

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**3. FUTURE ACCOUNTING CHANGES (cont'd)**

**Business Combinations (cont'd)**

Section 1582 will affect the recognition of business combinations completed by the Corporation on or after January 1, 2011 and, as a result, may have a material impact on the Corporation's consolidated earnings and financial position.

Section 1601 establishes standards for the preparation of consolidated financial statements. Section 1602 establishes standards for accounting for a non-controlling interest in a subsidiary in consolidated financial statements subsequent to a business combination. The adoption of Sections 1601 and 1602 will result in non-controlling interests being presented as components of equity, rather than as liabilities, on the consolidated balance sheet.

Also, net earnings and components of other comprehensive income attributable to the owners of the parent and to the non-controlling interests are required to be separately disclosed on the statement of earnings. The adoption of Sections 1601 and 1602 is not expected to have a material impact on the Corporation's consolidated earnings, cash flows or financial position.

**Financial Instruments**

In June 2009, the AcSB issued amendments to the CICA Handbook Section 3862, *Financial Instruments - Disclosures*, to include additional disclosure requirements about the fair value measurement of financial instruments and to enhance liquidity risk disclosures. The amendments are effective for annual financial statements relating to fiscal years ending after September 30, 2009. The Corporation will reflect the additional disclosures in its 2009 annual audited consolidated financial statements.

**4. USE OF ESTIMATES**

The preparation of the Corporation's interim consolidated financial statements in accordance with Canadian GAAP requires management to make estimates and judgments that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the reporting periods. Estimates and judgments are based on historical experience, current conditions and various other assumptions believed to be reasonable under the circumstances. Additionally, certain estimates and judgments are necessary since the regulatory environments in which the Corporation's utilities operate often require amounts to be recorded at estimated values until these amounts are finalized pursuant to regulatory decisions or other regulatory proceedings. Due to changes in facts and circumstances and the inherent uncertainty involved in making estimates, actual results may differ significantly from current estimates. Estimates and judgments are reviewed periodically and, as adjustments become necessary, are reported in earnings in the period they become known.

Interim financial statements may also employ a greater use of estimates than the annual financial statements. There were no material changes in the nature of the Corporation's critical accounting estimates, including that related to contingencies, during the six months ended June 30, 2009, except for those described in Notes 14 and 21 to these interim consolidated financial statements.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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### 5. REGULATORY ASSETS AND LIABILITIES

A summary of the Corporation's regulatory assets and liabilities is provided below. A description of the nature of the regulatory assets and liabilities is provided below and in Note 4 to the Corporation's 2008 annual audited consolidated financial statements.

<i>(\$ millions)</i>	As at June 30, 2009	As at December 31, 2008
<b>Regulatory Assets</b>		
Future income taxes (Note 2)	538	-
Rate stabilization accounts - Terasen Gas companies	112	76
Rate stabilization accounts - electric utilities	75	78
Alberta Electric System Operator ("AESO") charges deferral	66	64
Regulatory other post-employment benefit ("OPEB") plan asset	55	51
Income taxes recoverable on OPEB plans	18	18
Point Lepreau replacement energy deferral <sup>(1)</sup>	13	-
Deferred pension costs	7	7
Southern Crossing Pipeline tax reassessment	7	7
Energy management costs	7	7
Deferred capital asset amortization	6	8
Residential unbundling	5	7
Other regulatory assets	38	37
<b>Total regulatory assets</b>	<b>947</b>	<b>360</b>
<b>Less: current portion</b>	<b>(217)</b>	<b>(157)</b>
<b>Long-term regulatory assets</b>	<b>730</b>	<b>203</b>

<i>(\$ millions)</i>	As at June 30, 2009	As at December 31, 2008
<b>Regulatory Liabilities</b>		
Future asset removal and site restoration provision	340	337
Future income taxes (Note 2)	49	-
Rate stabilization accounts - Terasen Gas companies	47	32
Rate stabilization accounts - electric utilities	16	9
Performance-based rate-setting incentive liabilities	15	13
Unbilled revenue liability	14	15
Southern Crossing Pipeline deferral	6	9
Fair value of the foreign exchange forward contract	4	7
Pension deferral	4	4
Other regulatory liabilities	27	20
<b>Total regulatory liabilities</b>	<b>522</b>	<b>446</b>
<b>Less: current portion</b>	<b>(60)</b>	<b>(45)</b>
<b>Long-term regulatory liabilities</b>	<b>462</b>	<b>401</b>

<sup>(1)</sup> Maritime Electric has regulatory approval to defer the cost of replacement energy related to the New Brunswick Power Point Lepreau Nuclear Generating Station during its refurbishment outage. The nature and timing of the future recovery of the amount will be determined by the regulator later in 2009.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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### 6. INVENTORIES

<i>(\$ millions)</i>	<b>As at June 30, 2009</b>	As at December 31, 2008
Gas in storage	<b>116</b>	212
Materials and supplies	<b>18</b>	17
	<b>134</b>	229

During the three and six months ended June 30, 2009, inventories of \$156 million and \$624 million, respectively, were expensed and reported in energy supply costs in the interim consolidated statement of earnings (\$256 million and \$693 million for the three and six months ended June 30, 2008, respectively). Inventories expensed to operating expenses were \$4 million and \$7 million for the three and six months ended June 30, 2009, respectively (\$3 million and \$6 million for the three and six months ended June 30, 2008, respectively), which included \$2 million and \$4 million, respectively, for food and beverage costs at Fortis Properties (\$2 million and \$4 million for the three and six months ended June 30, 2008, respectively).

### 7. INTANGIBLE ASSETS

<i>(\$ millions)</i>	<b>Amortization Rates (%)</b>	<b>As at June 30, 2009</b>			As at December 31, 2008		
		<b>Cost</b>	<b>Accumulated Amortization</b>	<b>Net Book Value</b>	Cost	Accumulated Amortization	Net Book Value
Computer software	<b>1 - 5</b>	<b>318</b>	<b>(159)</b>	<b>159</b>	310	(142)	168
Land, transmission and water rights	<b>1 - 17</b>	<b>130</b>	<b>(38)</b>	<b>92</b>	127	(36)	91
Franchise fees, customer contracts and other	<b>3 - 22</b>	<b>16</b>	<b>(7)</b>	<b>9</b>	16	(5)	11
		<b>464</b>	<b>(204)</b>	<b>260</b>	453	(183)	270

There was no impairment of intangible assets for the six months ended June 30, 2009 and for the year ended December 31, 2008.

Additions to intangible assets for the three and six months ended June 30, 2009 were \$7 million and \$11 million, respectively, of which approximately \$6 million and \$9 million, respectively, were developed internally.

Included in the cost of land, transmission and water rights is a total of \$58 million (December 31, 2008 - \$57 million) not subject to amortization.

### 8. LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS

<i>(\$ millions)</i>	<b>As at June 30, 2009</b>	As at December 31, 2008
Long-term debt and capital lease obligations	<b>5,158</b>	4,934
Long-term classification of committed credit facilities (Note 19)	<b>272</b>	224
Deferred debt financing costs	<b>(37)</b>	(34)
Total long-term debt and capital lease obligations	<b>5,393</b>	5,124
Less: Current installments of long-term debt and capital lease obligations	<b>(185)</b>	(240)
	<b>5,208</b>	4,884



**FORTIS INC.**  
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**8. LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS (cont'd)**

In June 2009, FortisBC issued 30-year \$105 million 6.10% unsecured debentures.

In May 2009, Newfoundland Power issued 30-year \$65 million 6.606% first mortgage sinking fund bonds.

In May 2009, Caribbean Utilities closed the first tranche of a 15-year US\$40 million private placement of 7.50% senior unsecured notes. The first tranche was in the amount of US\$30 million and the second tranche of US\$10 million closed in July 2009.

In February 2009, FortisAlberta issued 30-year \$100 million 7.06% unsecured debentures.

In February 2009, TGI issued 30-year \$100 million 6.55% unsecured debentures.

During the first quarter of 2009, Fortis began accounting for its investment in the Exploits Partnership using the equity method of accounting (Note 21). As a result, the Exploits Partnership term loan of approximately \$60 million (December 31, 2008 - \$61 million) classified as current as at December 31, 2008 is no longer being consolidated in the financial statements of Fortis, effective February 13, 2009.

**9. COMMON SHARES**

Authorized: an unlimited number of common shares without nominal or par value.

<b>Issued and Outstanding</b>	<b>As at June 30, 2009</b>		<b>As at December 31, 2008</b>	
	<b>Number of Shares (in thousands)</b>	<b>Amount (\$ millions)</b>	<b>Number of Shares (in thousands)</b>	<b>Amount (\$ millions)</b>
Common shares	<b>170,311</b>	<b>2,474</b>	169,191	2,449

Common shares issued during the period were as follows:

	<b>Quarter Ended June 30, 2009</b>		<b>Year-to-date June 30, 2009</b>	
	<b>Number of Shares (in thousands)</b>	<b>Amount (\$ millions)</b>	<b>Number of Shares (in thousands)</b>	<b>Amount (\$ millions)</b>
Opening balance	<b>169,759</b>	<b>2,462</b>	169,191	2,449
Consumer Share Purchase Plan	<b>16</b>	<b>-</b>	31	1
Dividend Reinvestment Plan	<b>194</b>	<b>5</b>	564	13
Employee Share Purchase Plan	<b>69</b>	<b>2</b>	203	5
Stock Option Plans	<b>273</b>	<b>5</b>	322	6
Ending balance	<b>170,311</b>	<b>2,474</b>	170,311	2,474

Effective March 1, 2009, the Corporation's Amended and Restated Dividend Reinvestment and Share Purchase Plan provides a 2 per cent discount on the purchase of common shares, issued from treasury, with reinvested dividends.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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### 9. COMMON SHARES (cont'd)

The Corporation calculates earnings per common share on the weighted average number of common shares outstanding. The weighted average number of common shares outstanding was 170.0 million and 157.0 million for the quarters ended June 30, 2009 and June 30, 2008, respectively, and 169.7 million and 156.8 million year-to-date June 30, 2009 and June 30, 2008, respectively.

Diluted earnings per common share are calculated using the treasury stock method for options and the “if-converted” method for convertible securities.

Earnings per common share are as follows:

	Quarter Ended June 30					
	2009			2008		
	Earnings <i>(\$ millions)</i>	Weighted Average Shares <i>(in millions)</i>	Earnings per Common Share	Earnings <i>(\$ millions)</i>	Weighted Average Shares <i>(in millions)</i>	Earnings per Common Share
<b>Basic Earnings per</b>						
<b>Common Share</b>	53	170.0	\$0.31	29	157.0	\$0.19
Effect of potential dilutive securities:						
Stock options	-	0.7		-	1.1	
Preference shares (Note 13)	4	13.9		4	12.9	
Convertible debentures	1	1.4		1	1.4	
	58	186.0		34	172.4	
Deduct anti-dilutive impacts:						
Preference shares	(2)	(5.3)		(4)	(12.9)	
Convertible debentures	(1)	(1.4)		(1)	(1.4)	
<b>Diluted Earnings per</b>						
<b>Common Share</b>	55	179.3	\$0.31	29	158.1	\$0.18

	Year-to-date June 30					
	2009			2008		
	Earnings <i>(\$ millions)</i>	Weighted Average Shares <i>(in millions)</i>	Earnings per Common Share	Earnings <i>(\$ millions)</i>	Weighted Average Shares <i>(in millions)</i>	Earnings per Common Share
<b>Basic Earnings per Common</b>						
<b>Share</b>	145	169.7	\$0.85	120	156.8	\$0.77
Effect of potential dilutive securities:						
Stock options	-	0.7		-	1.1	
Preference shares (Note 13)	8	13.9		8	12.9	
Convertible debentures	1	1.4		1	1.6	
	154	185.7		129	172.4	
Deduct anti-dilutive impacts:						
Convertible debentures	(1)	(1.4)		-	-	
<b>Diluted Earnings per</b>						
<b>Common Share</b>	153	184.3	\$0.83	129	172.4	\$0.75

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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### 10. STOCK-BASED COMPENSATION PLANS

During the six months ended June 30, 2009, 30,336 Deferred Share Units (“DSUs”) were granted to the Corporation’s Board of Directors, representing the equity component of their annual compensation and their annual retainers in lieu of cash. Each DSU represents a unit with an underlying value equivalent to the value of one common share of the Corporation. In January 2009, 3,632 DSUs were paid out to a retired member of the Board of Directors of Fortis at \$23.74 per DSU for a total of approximately \$0.1 million.

In March 2009, 31,353 Performance Share Units (“PSUs”) were paid out to the President and Chief Executive Officer (“CEO”) of the Corporation, as determined by the Human Resources Committee of the Board of Directors of Fortis, at \$23.39 per PSU for a total of approximately \$0.7 million. The payout was made upon the three-year maturation period in respect of the PSU grant made in March 2006 and the President and CEO satisfying the payment requirements. In March 2009, 40,000 PSUs were granted to the President and CEO of the Corporation. Each PSU represents a unit with an underlying value equivalent to the value of one common share of the Corporation.

In March 2009, the Corporation granted 1,037,156 options to purchase common shares under its 2006 Stock Option Plan at the five-day volume weighted average trading price of \$22.29 immediately preceding the date of grant. The options vest evenly over a four-year period on each anniversary of the date of grant. The options expire seven years after the date of grant. The fair value of each option granted was \$4.10 per option.

The fair value was estimated on the date of grant using the Black-Scholes fair value option-pricing model and the following assumptions:

Dividend yield (%)	3.19
Expected volatility (%)	24.3
Risk-free interest rate (%)	3.75
Weighted average expected life (years)	4.5

At June 30, 2009, 4.9 million stock options were outstanding and 2.7 million stock options were vested.

### 11. ACCUMULATED OTHER COMPREHENSIVE LOSS

Accumulated other comprehensive loss includes unrealized foreign currency translation gains and losses, net of hedging activities, gains and losses on cash flow hedging activities and gains and losses on discontinued cash flow hedging activities.

<i>(\$ millions)</i>	Quarter Ended June 30, 2009			Quarter Ended June 30, 2008		
	Opening balance April 1	Net change	Ending balance June 30	Opening balance April 1	Net change	Ending balance June 30
Unrealized foreign currency translation losses, net of hedging activities and tax	(37)	(18)	(55)	(78)	-	(78)
(Losses) gains on derivative instruments designated as cash flow hedges, net of tax	(1)	1	-	(1)	-	(1)
Net losses on derivative instruments previously discontinued as cash flow hedges, net of tax	(5)	-	(5)	(5)	-	(5)
<b>Accumulated Other Comprehensive Loss</b>	<b>(43)</b>	<b>(17)</b>	<b>(60)</b>	<b>(84)</b>	-	<b>(84)</b>

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**11. ACCUMULATED OTHER COMPREHENSIVE LOSS (cont'd)**

<i>(\$ millions)</i>	Year-to-date 2009			Year-to-date 2008		
	Opening balance January 1	Net change	Ending balance June 30	Opening balance January 1	Net change	Ending balance June 30
Unrealized foreign currency translation (losses) gains, net of hedging activities and tax	(46)	(9)	(55)	(82)	4	(78)
(Losses) gains on derivative instruments designated as cash flow hedges, net of tax	(1)	1	-	(1)	-	(1)
Net losses on derivative instruments previously discontinued as cash flow hedges, net of tax	(5)	-	(5)	(5)	-	(5)
<b>Accumulated Other Comprehensive (Loss) Income</b>	<b>(52)</b>	<b>(8)</b>	<b>(60)</b>	<b>(88)</b>	<b>4</b>	<b>(84)</b>

**12. EMPLOYEE FUTURE BENEFITS**

The Corporation and its subsidiaries each maintain one or a combination of defined benefit pension plans, defined contribution pension plans and group registered retirement savings plans (“RRSPs”) for its employees. The cost of providing the defined benefit arrangements was \$7 million for the quarter ended June 30, 2009 (\$7 million for the quarter ended June 30, 2008) and \$13 million year-to-date June 30, 2009 (\$14 million year-to-date June 30, 2008). The cost of providing the defined contribution arrangements and group RRSPs was \$2 million for the quarter ended June 30, 2009 (\$2 million for the quarter ended June 30, 2008) and \$6 million year-to-date June 30, 2009 (\$5 million year-to-date June 30, 2008).

**13. FINANCE CHARGES**

<i>(\$ millions)</i>	Quarter Ended June 30		Year-to-date June 30	
	2009	2008	2009	2008
Interest - Long-term debt and capital lease obligations	86	85	170	168
- Short-term borrowings	2	3	6	10
Interest charged to construction	(4)	(2)	(8)	(4)
Interest earned	-	-	-	(1)
Dividends on preference shares classified as debt	4	4	8	8
	<b>88</b>	<b>90</b>	<b>176</b>	<b>181</b>

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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(Unaudited)

### 14. CORPORATE TAXES

Prior to January 1, 2009, the Terasen Gas companies, FortisAlberta, FortisBC and Newfoundland Power used the taxes payable method of accounting for income taxes. The effect on the Corporation's consolidated financial statements, as at January 1, 2009, of adopting amended Section 3465, *Income Taxes*, included an increase in total future income tax liabilities and total future income tax assets of \$491 million and \$24 million, respectively; an increase in regulatory assets and regulatory liabilities of \$535 million and \$59 million, respectively; and a combined \$9 million net increase in income taxes payable, deferred credits, other assets, utility capital assets and goodwill, associated with the reclassification of future income taxes that were previously netted against these respective balance sheet items. Included in the future income tax assets and liabilities recorded are the future income tax effects of the subsequent settlement of the related regulatory assets and liabilities through customer rates.

Future income taxes are provided for temporary differences. Future income tax assets and liabilities are comprised of the following:

<i>(\$ millions)</i>	<b>As at June 30, 2009</b>	As at December 31, 2008
<b>Future income tax liability (asset)</b>		
Utility capital assets	482	17
Income producing properties	26	26
Regulatory assets	30	35
Intangible assets	7	3
Other assets	24	2
Deferred credits	(43)	(14)
Loss carryforwards	(29)	(28)
Share issue and debt financing costs	(6)	(14)
Unrealized foreign currency translation losses on long-term debt	(1)	(5)
Regulatory liabilities	(3)	-
<b>Net future income tax liability</b>	<b>487</b>	22
Current future income tax asset	(28)	-
Current future income tax liability	16	15
Long-term future income tax asset	(39)	(54)
Long-term future income tax liability	538	61
<b>Net future income tax liability</b>	<b>487</b>	22

The adoption of amended Section 3465, *Income Taxes* on January 1, 2009 also resulted in additional future income tax expense of \$9 million for the quarter ended June 30, 2009 and a reduction in future income tax expense of \$1 million year-to-date June 30, 2009 and offsetting regulatory adjustments to future income tax expense for the same amounts during those periods. The regulatory adjustment represents the difference between the future income tax expense recognized under amended Section 3465, *Income Taxes* and that recovered from customers in rates during the quarter and year-to-date period ended June 30, 2009.

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**14. CORPORATE TAXES (cont'd)**

The components of the provision for corporate taxes are as follows:

<i>(\$ millions)</i>	<b>Quarter Ended June 30</b>		<b>Year-to-date June 30</b>	
	<b>2009</b>	2008	<b>2009</b>	2008
Current taxes - Canadian	<b>3</b>	7	<b>25</b>	33
Future income taxes - Canadian	<b>13</b>	12	<b>6</b>	15
(Less) Add: Regulatory adjustment	<b>(9)</b>	-	<b>1</b>	-
Corporate taxes	<b>4</b>	12	<b>7</b>	15
	<b>7</b>	19	<b>32</b>	48

Corporate taxes differ from the amount that would be expected to be generated by applying the enacted combined Canadian federal and provincial statutory tax rate to earnings before corporate taxes and non-controlling interest. The following is a reconciliation of consolidated statutory taxes to consolidated effective taxes.

<i>(\$ millions, except as noted)</i>	<b>Quarter Ended June 30</b>		<b>Year-to-date June 30</b>	
	<b>2009</b>	2008	<b>2009</b>	2008
Combined Canadian federal and provincial statutory income tax rate	<b>33%</b>	33.5%	<b>33%</b>	33.5%
Statutory income tax rate applied to earnings before corporate taxes and non-controlling interest	<b>22</b>	17	<b>63</b>	59
Preference share dividends	<b>2</b>	3	<b>3</b>	4
Difference between Canadian statutory rate and rates applicable to foreign subsidiaries	<b>(4)</b>	1	<b>(7)</b>	(2)
Difference in Canadian provincial statutory rates applicable to subsidiaries in different Canadian jurisdictions	<b>(1)</b>	(1)	<b>(4)</b>	(3)
Items capitalized for accounting but expensed for income tax purposes	<b>(10)</b>	(2)	<b>(20)</b>	(12)
Pension costs	-	-	<b>(1)</b>	(1)
Other	<b>(2)</b>	1	<b>(2)</b>	3
Corporate taxes	<b>7</b>	19	<b>32</b>	48
Effective tax rate	<b>10.3%</b>	37.3%	<b>16.8%</b>	27.3%

As at June 30, 2009, the Corporation had approximately \$111 million (December 31, 2008 - \$104 million) in non-capital and capital loss carryforwards of which \$11 million (December 31, 2008 - \$12 million) has not been recognized in the consolidated financial statements. The non-capital loss carryforwards expire between 2009 and 2029.

# FORTIS INC.

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### 15. SEGMENTED INFORMATION

Information by reportable segment is as follows:

Quarter ended June 30, 2009 (\$ millions)	REGULATED						NON-REGULATED					Inter- segment eliminations	Consolidated
	Gas Utilities		Electric Utilities				Fortis Generation	Fortis Properties	Corporate and Other				
	Terasen Gas Companies - Canadian	Fortis Alberta	Fortis BC	NF Power	Other Canadian <sup>(1)</sup>	Total Electric Canadian				Electric Caribbean <sup>(2)</sup>			
Revenue	289	81	55	119	63	318	82	9	58	7	(9)	754	
Energy supply costs	156	-	13	70	40	123	45	-	-	-	(5)	319	
Operating expenses	62	31	17	13	7	68	14	2	38	4	(1)	187	
Amortization	26	23	9	11	5	48	9	2	4	3	-	92	
Operating income	45	27	16	25	11	79	14	5	16	-	(3)	156	
Finance charges	29	13	8	9	4	34	4	1	5	18	(3)	88	
Corporate taxes (recovery)	2	(3)	1	5	3	6	1	-	3	(5)	-	7	
Non-controlling interest	-	-	-	-	-	-	2	1	-	-	-	3	
Net earnings (loss)	14	17	7	11	4	39	7	3	8	(13)	-	58	
Preference share dividends	-	-	-	-	-	-	-	-	-	5	-	5	
Net earnings (loss) applicable to common shares	14	17	7	11	4	39	7	3	8	(18)	-	53	
Goodwill	908	227	221	-	63	511	154	-	-	-	-	1,573	
Identifiable assets	3,838	1,767	1,137	1,156	533	4,593	847	207	577	141	(39)	10,164	
Total assets	4,746	1,994	1,358	1,156	596	5,104	1,001	207	577	141	(39)	11,737	
Gross capital expenditures <sup>(3)</sup>	64	116	27	19	11	173	30	4	5	1	-	277	
Quarter ended June 30, 2008													
Revenue	390	75	53	120	61	309	78	22	54	5	(10)	848	
Energy supply costs	256	-	12	70	40	122	64	2	-	-	(5)	439	
Operating expenses	62	32	17	13	7	69	12	4	35	3	(3)	182	
Amortization	25	21	8	12	5	46	8	3	3	1	-	86	
Operating income	47	22	16	25	9	72	(6)	13	16	1	(2)	141	
Finance charges	30	11	7	9	5	32	2	2	6	20	(2)	90	
Corporate taxes (recovery)	5	4	2	6	2	14	(1)	2	3	(4)	-	19	
Non-controlling interest	-	-	-	-	-	-	(2)	2	-	-	-	-	
Net earnings (loss)	12	7	7	10	2	26	(5)	7	7	(15)	-	32	
Preference share dividends	-	-	-	-	-	-	-	-	-	3	-	3	
Net earnings (loss) applicable to common shares	12	7	7	10	2	26	(5)	7	7	(18)	-	29	
Goodwill	909	227	221	-	63	511	130	-	-	-	-	1,550	
Identifiable assets	3,587	1,414	933	983	501	3,831	683	239	539	116	(16)	8,979	
Total assets	4,496	1,641	1,154	983	564	4,342	813	239	539	116	(16)	10,529	
Gross capital expenditures <sup>(3)</sup>	56	79	26	17	10	132	23	4	5	2	-	222	

<sup>(1)</sup> Includes Maritime Electric and FortisOntario

<sup>(2)</sup> Includes Belize Electricity, Caribbean Utilities and Fortis Turks and Caicos

<sup>(3)</sup> Relates to utility capital assets, including amounts for AESO transmission capital projects, and income producing properties and intangible assets

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### 15. SEGMENTED INFORMATION (cont'd)

Year-to-date June 30, 2009 (\$ millions)	REGULATED							NON-REGULATED				Inter- segment eliminations	Consolidated
	Gas Utilities		Electric Utilities					Fortis Generation	Fortis Properties	Corporate and Other			
	Terasen Gas Companies -		Fortis Alberta	Fortis BC	NF Power	Other Canadian <sup>(1)</sup>	Total Electric						
	Canadian	Alberta					Canadian	Caribbean <sup>(2)</sup>					
Revenue	958	160	127	288	133	708	165	25	105	14	(20)	1,955	
Energy supply costs	624	-	35	197	87	319	91	1	-	-	(9)	1,026	
Operating expenses	129	65	34	27	14	140	28	6	72	7	(3)	379	
Amortization	51	45	19	22	9	95	20	4	8	5	-	183	
Operating income	154	50	39	42	23	154	26	14	25	2	(8)	367	
Finance charges	61	24	15	17	9	65	8	2	11	37	(8)	176	
Corporate taxes (recovery)	21	(3)	3	8	5	13	1	2	4	(9)	-	32	
Non-controlling interest	-	-	-	-	-	-	4	1	-	-	-	5	
Net earnings (loss)	72	29	21	17	9	76	13	9	10	(26)	-	154	
Preference share dividends	-	-	-	-	-	-	-	-	-	9	-	9	
Net earnings (loss) applicable to common shares	72	29	21	17	9	76	13	9	10	(35)	-	145	
Goodwill	908	227	221	-	63	511	154	-	-	-	-	1,573	
Identifiable assets	3,838	1,767	1,137	1,156	533	4,593	847	207	577	141	(39)	10,164	
Total assets	4,746	1,994	1,358	1,156	596	5,104	1,001	207	577	141	(39)	11,737	
Gross capital expenditures <sup>(3)</sup>	114	206	49	32	23	310	50	11	10	1	-	496	
<b>Year-to-date June 30, 2008</b>													
Revenue	1,025	148	119	284	131	682	153	41	99	12	(18)	1,994	
Energy supply costs	693	-	33	192	89	314	104	4	-	-	(8)	1,107	
Operating expenses	123	65	33	27	14	139	23	8	66	6	(4)	361	
Amortization	49	41	17	22	9	89	15	5	7	4	-	169	
Operating income	160	42	36	43	19	140	11	24	26	2	(6)	357	
Finance charges	63	20	14	17	9	60	7	4	12	41	(6)	181	
Corporate taxes (recovery)	27	4	3	10	4	21	-	5	4	(9)	-	48	
Non-controlling interest	-	-	-	-	-	-	2	2	-	-	-	4	
Net earnings (loss)	70	18	19	16	6	59	2	13	10	(30)	-	124	
Preference share dividends	-	-	-	-	-	-	-	-	-	4	-	4	
Net earnings (loss) applicable to common shares	70	18	19	16	6	59	2	13	10	(34)	-	120	
Goodwill	909	227	221	-	63	511	130	-	-	-	-	1,550	
Identifiable assets	3,587	1,414	933	983	501	3,831	683	239	539	116	(16)	8,979	
Total assets	4,496	1,641	1,154	983	564	4,342	813	239	539	116	(16)	10,529	
Gross capital expenditures <sup>(3)</sup>	96	151	50	30	17	248	34	7	8	3	-	396	

<sup>(1)</sup> Includes Maritime Electric and FortisOntario

<sup>(2)</sup> Includes Belize Electricity, Caribbean Utilities and Fortis Turks and Caicos

<sup>(3)</sup> Relates to utility capital assets, including amounts for AESO transmission capital projects, and income producing properties and intangible assets



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### 15. SEGMENTED INFORMATION (cont'd)

Inter-segment transactions are in the normal course of operations and are measured at the exchange amount, which is the amount of consideration established and agreed to by the related parties. The significant inter-segment transactions primarily related to the sale of energy from Fortis Generation to Belize Electricity and FortisOntario, electricity sales from Newfoundland Power to Fortis Properties and finance charges on inter-segment borrowings. The significant inter-segment transactions for the three and six months ended June 30, 2009 and 2008 were as follows.

Inter-Segment Transactions <i>(\$ millions)</i>	Quarter Ended June 30		Year-to-date June 30	
	2009	2008	2009	2008
Sales from Fortis Generation to				
Regulated Electric Utilities - Caribbean	4	4	8	7
Sales from Fortis Generation to				
Other Canadian Electric Utilities	1	1	1	1
Sales from Newfoundland Power to Fortis Properties	1	1	2	2
Inter-segment finance charges on borrowings from:				
Corporate to Regulated Electric Utilities - Canadian	-	1	1	1
Corporate to Regulated Electric Utilities - Caribbean	1	2	3	2
Corporate to Fortis Properties	2	2	4	4

### 16. SUPPLEMENTARY INFORMATION TO CONSOLIDATED STATEMENTS OF CASH FLOWS

<i>(\$ millions)</i>	Quarter Ended June 30		Year-to-date June 30	
	2009	2008	2009	2008
Interest paid	99	102	184	181
Income taxes paid	15	3	80	10

### 17. CAPITAL MANAGEMENT

The Corporation's principal businesses of regulated gas and electricity distribution require ongoing access to capital in order to allow the utilities to fund the maintenance and expansion of infrastructure. Fortis raises debt at the subsidiary level in support of infrastructure investment to ensure regulatory transparency, tax efficiency and financing flexibility. To help ensure access to capital, the Corporation targets a consolidated long-term capital structure containing approximately 40 per cent equity, including preference shares, and 60 per cent debt, as well as investment-grade credit ratings. Each of the Corporation's regulated utilities maintains its own capital structure in line with the deemed capital structure reflected in the utilities' customer rates.

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**17. CAPITAL MANAGEMENT (cont'd)**

The consolidated capital structure of Fortis is presented in the following table.

	As at June 30, 2009		As at December 31, 2008	
	(\$ millions)	(%)	(\$ millions)	(%)
Total debt and capital lease obligations (net of cash) <sup>(1)</sup>	5,426	58.9	5,468	59.5
Preference shares <sup>(2)</sup>	667	7.2	667	7.3
Common shareholders' equity	3,120	33.9	3,046	33.2
<b>Total</b>	<b>9,213</b>	<b>100.0</b>	<b>9,181</b>	<b>100.0</b>

<sup>(1)</sup> Includes long-term debt and capital lease obligations, including current portion, and short-term borrowings, net of cash

<sup>(2)</sup> Includes preference shares classified as both long-term liabilities and equity

Certain of the Corporation's long-term debt obligations have covenants restricting the issuance of additional debt such that consolidated debt cannot exceed 70 per cent of the Corporation's consolidated capital structure, as defined by the long-term debt agreements. Fortis and its subsidiaries, except for Belize Electricity and the Exploits Partnership as described below, were in compliance with their debt covenants as at June 30, 2009.

As a result of the regulator's Final Decision on Belize Electricity's 2008/2009 Rate Application, Belize Electricity does not meet certain debt covenant financial ratios related to loans totalling \$8 million (BZ\$14 million), as at June 30, 2009, with the International Bank for Reconstruction and Development and the Caribbean Development Bank. The Company has informed the lenders of the defaults and has requested appropriate waivers.

As the hydroelectric assets and water rights of the Exploits Partnership had been provided as security for the Exploits Partnership's term loan, the recent expropriation of such assets and rights by the Government of Newfoundland and Labrador constituted an event of default under the loan. The loan is without recourse to Fortis and was approximately \$60 million as at June 30, 2009. The lenders of the term loan have not demanded accelerated repayment. See Notes 8 and 21 for further information on the Exploits Partnership.

The Corporation's consolidated credit facilities are discussed further under "Liquidity Risk" in Note 19.

**18. FINANCIAL INSTRUMENTS**

**Fair Values**

There was no change during the six months ended June 30, 2009 in the designation of the Corporation's financial instruments from that disclosed in the Corporation's 2008 annual audited consolidated financial statements. The carrying values of financial instruments included in current assets, current liabilities, other assets and deferred credits in the consolidated balance sheets of Fortis approximate their fair values, reflecting the short-term maturity, normal trade credit terms and/or the nature of these instruments. The carrying values and fair values of the Corporation's consolidated long-term debt and preference shares were as follows:

(\$ millions)	As at June 30, 2009		As at December 31, 2008	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Long-term debt, including current portion <sup>(1)(2)</sup>	5,393	5,649	5,122	5,040
Preference shares, classified as debt <sup>(1)(3)</sup>	320	334	320	329

<sup>(1)</sup> Carrying value is measured at amortized cost using the effective interest rate method.

<sup>(2)</sup> Carrying value as at June 30, 2009 excludes unamortized deferred financing costs of \$37 million (December 31, 2008 - \$34 million).

<sup>(3)</sup> Preference shares classified as equity are excluded from the requirements of the CICA Handbook Section 3855, *Financial Instruments, Recognition and Measurement*; however, the estimated fair value of the Corporation's \$347 million preference shares classified as equity was \$336 million as at June 30, 2009 (December 31, 2008 - carrying value \$347 million; fair value \$268 million).

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### 18. FINANCIAL INSTRUMENTS (cont'd)

#### Fair Values (cont'd)

The fair value of long-term debt is calculated by using quoted market prices, when available. When quoted market prices are not available, the fair value is determined by discounting the future cash flows of the specific debt instrument at an estimated yield to maturity equivalent to benchmark government bonds or treasury bills, with similar terms to maturity, plus a market credit risk premium equal to that of issuers of similar credit quality. Since the Corporation does not intend to settle the long-term debt prior to maturity, the fair value estimate does not represent an actual liability and, therefore, does not include exchange or settlement costs. The fair value of the Corporation's preference shares is determined using quoted market prices.

The Corporation and its subsidiaries hedge exposures to fluctuations in interest rates, foreign exchange rates and natural gas prices through the use of derivative financial instruments. The Corporation does not hold or issue derivative financial instruments for trading purposes. The following table summarizes the valuation of the Corporation's derivative financial instruments.

Asset (Liability)	Term to Maturity (years)	Number of Contracts	As at June 30, 2009		As at December 31, 2008	
			Carrying Value (\$ millions)	Estimated Fair Value (\$ millions)	Carrying Value (\$ millions)	Estimated Fair Value (\$ millions)
Interest rate swaps <sup>(1)</sup>	<2	2	-	-	-	-
Foreign exchange forward contract <sup>(2)</sup>	~2	1	4	4	7	7
Natural gas derivatives: <sup>(3)</sup>						
Swaps and options	Up to 5.25	223	(162)	(162)	(84)	(84)
Gas purchase contract premiums	Up to 2.25	51	(6)	(6)	(8)	(8)

<sup>(1)</sup> The interest rate swap contracts mature in July 2009 and October 2010. The contracts have the effect of fixing the rate of interest on the non-revolving credit facilities of Fortis Properties at 6.16 per cent and 5.32 per cent, respectively.

<sup>(2)</sup> The fair value of the foreign exchange forward contract was recorded in accounts receivable as at June 30, 2009 and December 31, 2008.

<sup>(3)</sup> The fair values of the natural gas derivatives were recorded in accounts payable as at June 30, 2009 and December 31, 2008.

The fair value of the Corporation's financial instruments, including derivatives, reflects a point-in-time estimate based on current and relevant market information about the instruments as at the balance sheet dates. The estimates cannot be determined with precision as they involve uncertainties and matters of judgment and, therefore, may not be relevant in predicting the Corporation's future earnings or cash flows.

### 19. FINANCIAL RISK MANAGEMENT

The Corporation is primarily exposed to credit risk, liquidity risk and market risk as a result of holding financial instruments in the normal course of business.

Credit risk	Risk that a third party to a financial instrument might fail to meet its obligations under the terms of the financial instrument.
Liquidity risk	Risk that an entity will encounter difficulty in raising funds to meet commitments associated with financial instruments.
Market risk	Risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices. The Corporation is exposed to market risks related to foreign exchange, interest rates and commodity prices.

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**19. FINANCIAL RISK MANAGEMENT (cont'd)**

**Credit Risk**

For cash and cash equivalents, trade and other accounts receivable, and other receivables due from customers, the Corporation's credit risk is limited to the carrying value on the balance sheet. The Corporation generally has a large and diversified customer base, which minimizes the concentration of credit risk. The Corporation and its subsidiaries have various policies to minimize credit risk and these include requiring customer deposits and credit checks for certain customers and performing disconnections and/or using third-party collection agencies for overdue accounts.

FortisAlberta has a concentration of credit risk as a result of its distribution-service billings being to a relatively small group of retailers and, as at June 30, 2009, its gross credit risk exposure was approximately \$88 million, representing the projected value of retailer billings over a 60-day period. The Company has reduced its exposure to approximately \$3 million by obtaining from the retailers either a cash deposit, bond, letter of credit, an investment-grade credit rating from a major rating agency or by having the retailer obtain a financial guarantee from an entity with an investment-grade credit rating.

The Terasen Gas companies are exposed to credit risk in the event of non-performance by counterparties to derivative financial instruments, including natural gas derivatives. The Terasen Gas companies are also exposed to significant credit risk on physical off-system sales. To mitigate credit risk, the Terasen Gas companies deal with high credit-quality institutions, in accordance with established credit-approval practices. The counterparties with which the Terasen Gas companies have significant transactions are A-rated entities or better. The Company uses netting arrangements to reduce credit risk and net settles payments with counterparties where net settlement provisions exist.

The aging analysis of the Corporation's consolidated accounts receivable (excluding derivative financial instruments recorded in accounts receivable) is as follows:

<i>(\$ millions)</i>	<b>As at June 30, 2009</b>	As at March 31, 2009	As at December 31, 2008	As at June 30, 2008
Not past due	<b>367</b>	610	587	431
Past due 0-30 days	<b>53</b>	93	70	66
Past due 31-60 days	<b>22</b>	23	14	18
Past due 61 days and over	<b>21</b>	20	19	22
	<b>463</b>	746	690	537
Less: allowance for doubtful accounts	<b>(18)</b>	(19)	(16)	(14)
	<b>445</b>	727	674	523

As at June 30, 2009, other receivables due from customers of \$7 million (included in other assets) and the receivable associated with the foreign exchange forward contract of \$4 million (included in accounts receivable) will be received over the next five years, with \$6 million expected to be received in 2009, \$3 million over 2010 and 2011, \$1 million over 2012 and 2013 and \$1 million in 2014.

**Liquidity Risk**

The Corporation's financial position could be adversely affected if it, or its operating subsidiaries, fail to arrange sufficient and cost-effective financing to fund, among other things, capital expenditures and the repayment of maturing debt. The ability to arrange sufficient and cost-effective financing is subject to numerous factors, including the results of operations and financial position of the Corporation and its subsidiaries, conditions in the capital and bank credit markets, ratings assigned by rating agencies and general economic conditions.

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**19. FINANCIAL RISK MANAGEMENT (cont'd)**

**Liquidity Risk (cont'd)**

To mitigate liquidity risk, the Corporation and its larger regulated utilities have secured committed credit facilities to support short-term financing of capital expenditures and seasonal working capital requirements.

The committed credit facility at Fortis is available for interim financing of acquisitions and for general corporate purposes. Depending on the timing of cash payments from the subsidiaries, borrowings under the Corporation's committed credit facility may be required from time to time to support the servicing of debt and payment of dividends. Over the next five years, average consolidated annual long-term debt maturities and repayments are expected to be approximately \$170 million. The combination of available credit facilities and low annual debt maturities and repayments provide the Corporation and its subsidiaries with flexibility in the timing and access to capital markets.

As at June 30, 2009, the Corporation and its subsidiaries had consolidated credit facilities of approximately \$2.2 billion, of which approximately \$1.6 billion was unused. The credit facilities are syndicated almost entirely with the seven largest Canadian banks with no one bank holding more than 25 per cent of these facilities.

The following table summarizes the credit facilities of the Corporation and its subsidiaries.

<i>(\$ millions)</i>	Corporate and Other	Regulated Utilities	Fortis Properties	<b>Total as at June 30, 2009</b>	Total as at December 31, 2008
Total credit facilities	645	1,501	13	<b>2,159</b>	2,228
Credit facilities utilized:					
Short-term borrowings	-	(170)	-	<b>(170)</b>	(410)
Long-term debt (Note 8)	(144)	(128)	-	<b>(272)</b>	(224)
Letters of credit outstanding	(1)	(119)	(1)	<b>(121)</b>	(104)
Credit facilities available	500	1,084	12	<b>1,596</b>	1,490

As at June 30, 2009 and December 31, 2008, certain borrowings under the Corporation's and subsidiaries' credit facilities have been classified as long-term debt. These borrowings are under long-term committed credit facilities and management's intention is to refinance these borrowings with long-term permanent financing during future periods.

**Corporate and Other**

In May 2009, Terasen entered into a \$30 million committed revolving credit facility maturing in May 2011 to replace its \$100 million committed revolving credit facility that matured in May 2009. The terms of the new credit facility are substantially the same as those of the credit facility it replaced.

**Regulated Utilities**

On April 30, 2009, FortisBC amended its \$150 million unsecured committed revolving credit facility, including extending the maturity date of the \$50 million portion of the facility to May 2012 from May 2011 and extending the maturity date of the \$100 million portion of the facility to May 2010 from May 2009.

In March 2009, Maritime Electric renegotiated its \$50 million demand credit facility and had it converted into a 364-day revolving committed credit facility.

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For the three and six months ended June 30, 2009 and 2008 (unless otherwise stated)  
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**19. FINANCIAL RISK MANAGEMENT (cont'd)**

**Liquidity Risk (cont'd)**

The following is an analysis of the contractual maturities of the Corporation's financial liabilities as at June 30, 2009.

<b>Financial Liabilities</b>	Due within 1 year	Due in years 2 and 3	Due in years 4 and 5	Due after 5 years	<b>Total</b>
<i>(\$ millions)</i>					
Short-term borrowings	170	-	-	-	<b>170</b>
Trade and other accounts payable	636	-	-	-	<b>636</b>
Natural gas derivatives <sup>(1)</sup>	110	57	1	-	<b>168</b>
Dividends payable	47	-	-	-	<b>47</b>
Customer deposits <sup>(2)</sup>	2	4	1	2	<b>9</b>
Long-term debt, including current portion <sup>(3)</sup>	183	335	302	4,573	<b>5,393</b>
Interest obligations on long-term debt	333	651	615	4,640	<b>6,239</b>
Preference shares, classified as debt	-	-	123	197	<b>320</b>
Dividend obligations on preference shares, classified as interest expense	17	33	28	21	<b>99</b>
	<b>1,498</b>	<b>1,080</b>	<b>1,070</b>	<b>9,433</b>	<b>13,081</b>

<sup>(1)</sup> The natural gas derivatives were recorded in accounts payable as at June 30, 2009.

<sup>(2)</sup> Customer deposits were recorded in deferred credits as at June 30, 2009.

<sup>(3)</sup> Excluding deferred financing costs of \$37 million

**Market Risk**

*Foreign Exchange Risk*

The Corporation's earnings from, and net investment in, its self-sustaining foreign subsidiaries are exposed to fluctuations in the US dollar-to-Canadian dollar exchange rate. The Corporation has effectively decreased the above exposure through the use of US dollar borrowings at the corporate level. The foreign exchange gain or loss on the translation of US dollar-denominated interest expense partially offsets the foreign exchange loss or gain on the translation of the Corporation's foreign subsidiaries' earnings, which are denominated in US dollars or in a currency pegged to the US dollar. Belize Electricity's reporting currency is the Belizean dollar, while the reporting currency of Caribbean Utilities, Fortis Turks and Caicos, FortisUS Energy and BECOL is the US dollar. The Belizean dollar is pegged to the US dollar at BZ\$2.00 = US\$1.00.

As at June 30, 2009, all of the Corporation's corporately held US\$407 million long-term debt had been designated as a hedge of a portion of the Corporation's foreign net investments. As at June 30, 2009, the Corporation had approximately US\$130 million in foreign net investments remaining to be hedged. Foreign currency exchange rate fluctuations associated with the translation of the Corporation's corporately held US dollar borrowings that are designated as hedges are recorded in other comprehensive income and serve to help offset unrealized foreign currency exchange gains and losses on the foreign net investments, which are also recorded in other comprehensive income.

TGVI's US dollar payments under a contract for the construction of a liquefied natural gas storage facility expose TGVI to fluctuations in the US dollar-to-Canadian dollar exchange rate. TGVI entered into a foreign exchange forward contract to hedge this exposure. TGVI has regulatory approval to defer any increase or decrease in the fair value of the foreign exchange forward contract for recovery from, or refund to, customers in future rates.

# FORTIS INC.

## NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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(Unaudited)

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### 19. FINANCIAL RISK MANAGEMENT (cont'd)

#### Market Risk (cont'd)

##### *Interest Rate Risk*

The Corporation and its subsidiaries are exposed to interest rate risk associated with short-term borrowings and floating-rate debt. The Corporation and its subsidiaries may enter into interest rate swap agreements to help reduce this risk.

During the first half of 2009, Fortis Properties was party to two interest rate swap agreements that effectively fixed the interest rates on their variable-rate borrowings.

The Terasen Gas companies and FortisBC have regulatory approval to defer any increase or decrease in interest expense resulting from fluctuations in interest rates associated with variable-rate debt for recovery from, or refund to, customers in future rates.

##### *Commodity Price Risk*

The Terasen Gas companies are exposed to commodity price risk associated with changes in the market price of natural gas. This risk is minimized by entering into natural gas derivatives that effectively fix the price of natural gas purchases. The price risk-management strategy of the Terasen Gas companies aims to improve the likelihood that natural gas prices remain competitive with electricity rates, temper gas price volatility on customer rates and reduce the risk of regional price discrepancies. The natural gas derivatives are recorded on the balance sheet at fair value and any change in the fair value is deferred as a regulatory asset or liability, subject to regulatory approval, for recovery from, or refund to, customers in future rates.

### 20. BUSINESS ACQUISITION

#### Holiday Inn Select - Windsor

In April 2009, Fortis Properties purchased the Holiday Inn Select in Windsor, Ontario for an aggregate cash purchase price of approximately \$7 million, including acquisition costs. The acquisition has been accounted for using the purchase method, whereby the results of operations have been consolidated in the financial statements of Fortis commencing April 2009.

The purchase price allocation to assets, based on their fair values, was as follows:

<i>(\$ millions)</i>	<b>Total</b>
<b>Fair value assigned to net assets:</b>	
Income producing properties	7

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### 21. CONTINGENT LIABILITIES AND COMMITMENTS

#### Contingent liabilities

The Corporation and its subsidiaries are subject to various legal proceedings and claims associated with ordinary course business operations. Management believes that the amount of liability, if any, from these actions would not have a material effect on the Corporation's consolidated financial position or results of operations. The Corporation's contingent liabilities are consistent with those disclosed in the Corporation's 2008 annual audited consolidated financial statements, except for those described below.

**FORTIS INC.**  
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**21. CONTINGENT LIABILITIES AND COMMITMENTS (cont'd)**

**Contingent liabilities (cont'd)**

**Exploits Partnership**

The Exploits Partnership operated two non-regulated hydroelectric generation plants in Newfoundland with a combined capacity of approximately 140 MW. The Exploits Partnership is owned 51 per cent by Fortis Properties and 49 per cent by Abitibi. In December 2008, the Government of Newfoundland and Labrador expropriated Abitibi's hydroelectric assets and water rights in Newfoundland, including those of the Exploits Partnership. The newsprint mill closed in Grand Falls-Windsor on February 12, 2009, subsequent to which the day-to-day operations of the Exploits Partnership's hydroelectric generating facilities were assumed by Nalcor Energy, a Crown corporation, as agent for the Government of Newfoundland and Labrador. The loss of control over cash flows and operations required Fortis to report its investment in the Exploits Partnership using the equity method of accounting, effective February 13, 2009. Equity earnings recognized in the first and second quarters of 2009 are equivalent to the amounts that would have been recognized under normal hydrology in the absence of the expropriation. Discussions between Fortis Properties and Nalcor Energy with respect to expropriation matters are ongoing.

**Terasen**

On July 16, 2009, Terasen was named, along with other defendants, in an action related to damages to property and chattels, including contamination to sewer lines and costs associated with remediation, related to a pipeline rupture in July 2007. This claim is in its early stages and the amount and outcome of it is indeterminable at this time.

**Commitments**

There were no material changes in the nature and amount of the Corporation's commitments from the commitments disclosed in the Corporation's 2008 annual audited consolidated financial statements, except for those described below.

During the second quarter, Maritime Electric's take-or-pay contract with New Brunswick Power ("NB Power"), which includes replacement energy and capacity for the NB Power Point Lepreau Nuclear Generating Station during its refurbishment outage, was extended to December 2010. The contract previously expired on March 31, 2009. As at June 30, 2009, the contract totalled approximately \$106 million to December 2010.

Fortis Turks and Caicos has entered into an agreement with a supplier to purchase two diesel-generating engines with a combined capacity of approximately 17.5 MW for approximately US\$12 million (CDN\$13 million) for delivery in April 2010 and January 2011.

Belize Electricity has entered into a new 15-year power purchase agreement with Belize Aquaculture Limited ("BAL"). The agreement provides for the supply of up to 15 MW of capacity by BAL and expires in April 2024. As at June 30, 2009, the agreement totalled approximately \$258 million to 2024.

Based on the latest completed actuarial valuations, the Corporation's consolidated defined benefit pension plan funding contributions, including current service, solvency and special funding amounts, are expected to total approximately \$22 million for 2009, \$18 million for 2010, \$6 million for 2011, \$3 million for 2012 and \$2 million for 2013. These pension funding amounts include additional obligations determined under December 31, 2008 actuarial valuations, completed in the first quarter of 2009, associated with defined benefit pension plans at Newfoundland Power and the Corporation, and under a December 31, 2007 actuarial valuation of a defined benefit pension plan at Terasen, also completed in the first quarter of 2009.



# **FORTIS INC.**

## **NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

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### **22. SUBSEQUENT EVENT**

On July 2, 2009, Fortis issued 30-year \$200 million 6.51% unsecured debentures, the net proceeds of which were used to repay in full the indebtedness outstanding under the Corporation's committed credit facility and for general corporate purposes.

### **23. COMPARATIVE FIGURES**

Certain comparative figures have been reclassified to comply with current period classifications, the most significant of which was the reclassification of \$48 million from other assets to utility capital assets on the consolidated balance sheet as at December 31, 2008 related to the net book value of amounts paid to AESO for transmission capital projects at FortisAlberta.

## Dates – Dividends\* and Earnings

### Expected Earnings Release Dates

November 5, 2009      February 4, 2010  
April 29, 2010        August 4, 2010

### Dividend Record Dates

August 7, 2009        November 6, 2009  
February 5, 2010      May 7, 2010

### Dividend Payment Dates

September 1, 2009    December 1, 2009  
March, 1, 2010        June 1, 2010

\* *The declaration and payment of dividends are subject to Board of Directors' approval.*

### Registrar and Transfer Agent

Computershare Trust Company of Canada  
9<sup>th</sup> Floor, 100 University Avenue  
Toronto, ON M5J 2Y1  
T: 514-982-7555 or 1-866-586-7638  
F: 416-263-9394 or 1-888-453-0330  
E: service@computershare.com  
W: www.computershare.com/fortisinc

### Share Listings

The Common Shares, First Preference Shares, Series C; First Preference Shares, Series E; First Preference Shares, Series F and First Preference Shares, Series G of Fortis Inc. are traded on the Toronto Stock Exchange under the symbols FTS, FTS.PR.C, FTS.PR.E, FTS.PR.F and FTS.PR.G, respectively.

<b>Fortis Common Shares (\$)</b>		
<b>Quarter Ended June 30</b>		
	<b>2009</b>	<b>2008</b>
<b>High</b>	<b>26.25</b>	29.94
<b>Low</b>	<b>21.55</b>	26.80
<b>Close</b>	<b>25.41</b>	27.16